

FILE NOTATIONS

Entered in MUD File
 Location Map Pinned
 Card Indexed

Checked by Chief
 Approval Letter
 Disapproval Letter

PMB
 12-18-72

COMPLETION DATA:

Date Well Completed
 W..... WW..... TA.....
 OW..... OS..... PA.....

Location Inspected ..
 Bond released
 State or Fee Land

LOGS FILED

Drillbit's Log.....
 Electric Logs (No.)
 E..... E..... Sonic E Log..... GR-N..... Micro.....
 BNC Sonic GR..... Log..... LL-L..... Sonic.....
 CBLog..... CLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2682' SNL and 2323' WEL (NW SE)

At proposed prod. zone 2588' FSR - 2323' FSR same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Neola, Utah 5 miles S on Hwy 121, 1/2 mile W, 1/2 mile S

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

2323' WEL

16. NO. OF ACRES IN LEASE

642.26

17. NO. OF ACRES ASSIGNED TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.

no other wells in Sec 31

19. PROPOSED DEPTH

13,600'

20. ROTARY OR CABLE TOOLS

rotary

21. ELEVATION (Show whether DF, RT, GR, etc.)

5417' ungraded ground

22. APPROX. DATE WORK WILL START*

Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30"	20"	94#	40'	Cmt to surface
12-1/4"	9-5/8"	36#	2,600'	Cmt to surface
8-3/4"	7"	26# & 29#	10,800'	Cmt lower 4000'
6"	5"	18#	10,800' to TD	Cmt all of liner

Propose to drill a 13,600' test of the Green River and Wasatch.

BOP - Hydraulically actuated Series 900 double gate and bag type preventers in conjunction w/ rotating head from 2600' to 10,800'.
Hydraulically actuated Series 1500 single gate, double gate and bag type preventers in conjunction w/ rotating head from 10,800' to TD.

Mud - Fresh water, low solids, non-dispersed from surface to TD.
Flow sensors, PVT equipment, pump stroke counters, degasser, mud separator, hydraulic choke, and gas detector will be utilized.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

L. M. Wilson

TITLE

Area Prod. Manager

DATE

12-14-72

(This space for Federal or State office use)

PERMIT NO.

43-013-30190

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: See Backside

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE : 1963-O-711-396

839-171

cc: Utah Oil & Gas Commission
Bureau of Indian Affairs
Uintah and Ouray Agency
Fort Duchesne, Utah

Chevron Oil Co.; P. O. Box 599; Denver, CO 80201 - Attn: Mr. Ted Ashmore
Shell Oil Co.; 1700 Broadway; Denver, CO 80201 - Attn: Mr. R. L. Freeman
Gas Producers Enterprises, Inc.; P. O. Drawer 521; Corpus Christi, TX 78403

Attn: Mr. S. W. Menczer

Flying Diamond Corporation; Suite No. 201; 574 E. Second South; Salt Lake City, UT 84102

Attn: Mr. Gary F. Sprouse

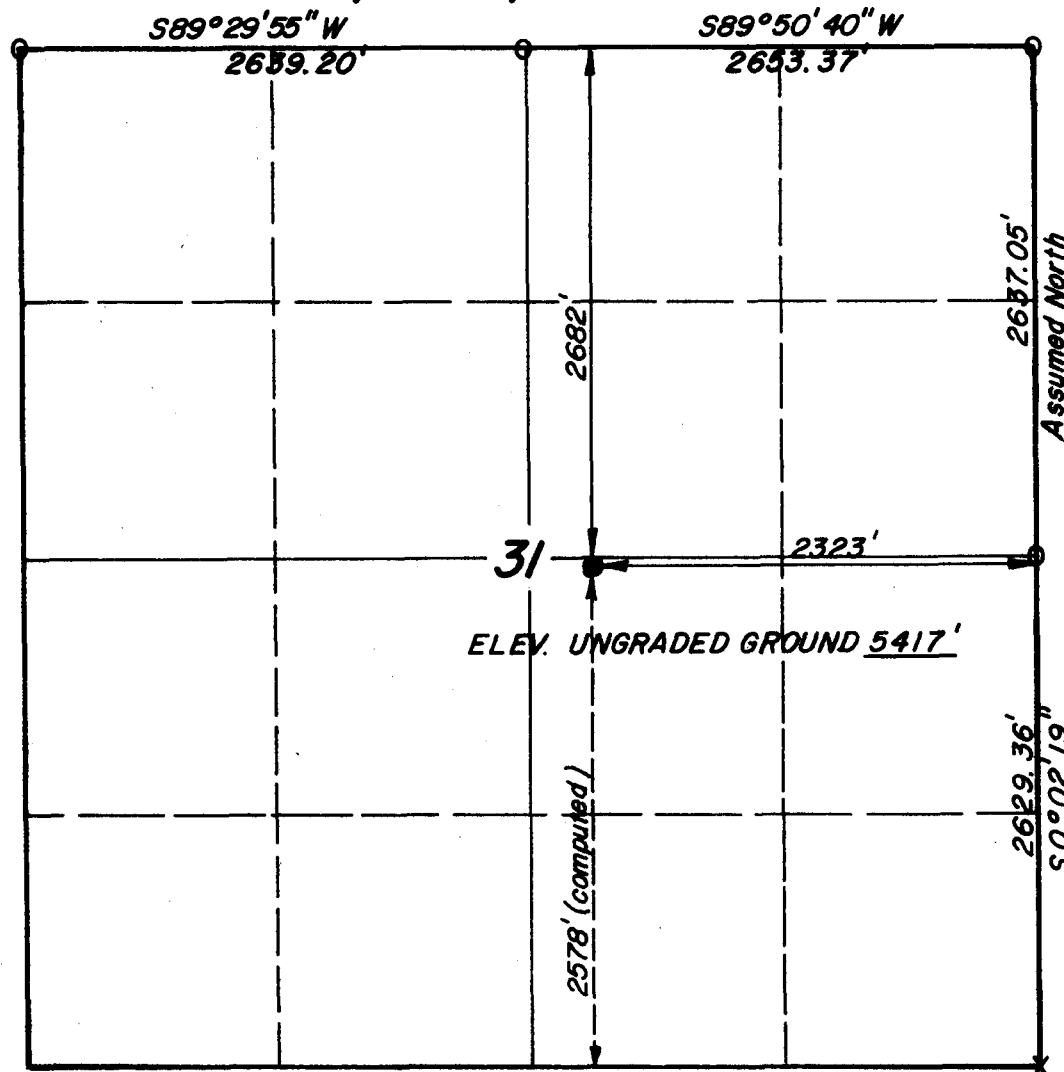
DEC 18 1972

PROJECT

TIS, RIW, U.S.M.

GULF OIL COMPANY

Well located as shown in the
NW 1/4 SE 1/4 Section 31,
TIS, RIW, U.S.M.,
Duchesne County, Utah



Location of south section line is uncertain.

- X = Stone corner located & used
O = Corners re-established



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. [Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 29 NOV. 1972
PARTY NM, BB, RA	REFERENCES G L O PLAT
WEATHER COLD	FILE G O

December 18, 1972

Gulf Oil Corporation
Box 2619
Casper, Wyoming

Re: Well No. Mc/Elprang-Ute 1-31A1
Sec. 31, T. 1 S, R. 1 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14, dated August 11, 1971.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period; however, the termination date may be extended upon written request of the operator.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-013-30190.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRICE Ute
LEASE NO. 14-20-H62-1822, 1823,
1824 & 1825

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 72,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed R. O. Charles by Paul H. Henry

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SE 31	1S	1W	1-31A1	-	-		-		-	MIRT 1/1/73
3 - U.S.G.S., SLC 2 - Utah Oil & Gas Cons. Comm., SLC 2 - Filed 1 - O.C. 1 - M. F. Bearly 2 - Chevron Oil Co., Denver 1 - Shell Oil Co., Denver 1 - Gas Producing Enterprises, Corpus Christi 1 - Flying Diamond										
										McElprang-Ute No. 1-31A1

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Robert H. Brown No. 12-10714-1

ALLOTTEE
TRIBE Ute
LEASE NO. 14-20-H62-1822, 1823,
1824, 1825

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1973,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed [Signature]

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (if drilling, depth of hole, bottom, casing; date and result of test; net production; content of gas)
NW SE 31	1S	1W	1-31A1	-	-	-	-	-	-	TD 6,960', Drlg 2/1 20" conductor csg set 70' below GL and cmtd Spudded 10 AM 1/9 9-5/8" csg set at 2,658' cmtd w/1,150 sx
3 -	U.S.G.S., SLC									
2 -	Utah Oil & Gas Cons. Comm., SLC									
2 -	File									
1 -	O.C.									
1 -	M. F. Bearly									
1 -	F. S. Godbold									
										McElprang-Ute No. 1-31A1

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Ute
LEASE NO. _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1973

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed R. O. Charles, by Pauline Hane

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SE 31	1S	1W	1-31A1	-	-	-	-	-	-	TD 10,798' 3/1/73 Compl. running 7" csg set at 10,793' KB cmt'd w/850 sx.
3 - U.S.G.S., SLC 2 - Utah Oil & Gas Cons. Comm., SLC 2 - File 1 - O.C. 1 - M. F. Bearly 1 - FSG 1 - DeGolyer and MacNaughton										
										McElprang-Ute No. 1-31A1

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Ute
LEASE NO. _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1973

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed R. D. [Signature]

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SE 31	1S	1W	1-31A1	-	-		-		-	TD 13,430' PBTD 13,385' TORT 4/1 7" csg set at 10,793' KB cmt'd w/850 sx 5" liner top at 10,254' bottom at 13,428' cmt'd 2/750 sx
3 - U.S.G.S., SLC 2 - Utah Oil & Gas Cons. Comm., SLC 2 - File 1 - O.C. 1 - M. F. Bearly 1 - FSC 1 - DeGolyer and MacNaughton										
										McElprang-Ute No. 1-31A1

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Ute _____
LEASE NO. _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 19 23

Agent's address P. O. Box 2519 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed R. O. Charles

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 36	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, describe; if shut down, cause; date and result of test for gasoline content of gas)
NW SE 31	1S	1W	1-31A1	3	3,890		3,621		None	First prod 4/20 Dn 5 days no tank room TD 13,430' PBTD 13,385'
Perforated 2 holes per ft as follows: 13,296-298', 13,200-202', 13,152-154', 13,058-060', 13,001-007', 12,850-853', 12,755-757', 12,670-672', 12,633-636', 12,578-580', 12,556-558', 12,516-518', 12,490-492', 12,482-484', 12,284-236', 12,165-172', 12,148-153', 12,120-129', 12,076-082', 11,981-990', 11,911-916', 11,896-898', 11,876-882', 11,870-872', 11,854-857', 11,810-812', 11,794-797', 11,748-752', 11,736-738', 11,724-726', 11,715-717', 11,708-710', 11,693-696', 11,601-605', 11,585-587', 11,450-453', 11,365-369', 11,257-260', 11,176-178', 11,034-036', 10,921-923', 10,913-915'.										
Treated w/30,000 gal 15% HCL and placed on production										
GAS SUMMARY										
									Total Production	3,622 MCF
									Lease Use	350 MCF
									Flared	3,272 MCF
CUMULATIVE PRODUCTION										
3 - U.S. G.S., SLC									3,890 BO	3,621 MCF O BW
2 - Utah Oil & Gas Cons. Comm., SLC										
2 - File										
1 - O.C.										
1 - M. F. Bearly										
1 - FSG										
										McElprang-Ute No. 1-31A1

NOTE.—There were 1,941.54 est. corr runs or sales of oil; No M. cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR						3. ADDRESS OF OPERATOR	
Gulf Oil Corporation						P. O. Box 2619; Casper, Wyoming 82601	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						5. LEASE DESIGNATION AND SERIAL NUMBER	
At surface						14-20-H62-1822, 14-20-H62-1824	
2682' SHL & 2323' WEL (NW SE)						14-20-H62-1823, 14-20-H62-1825	
At top prod. interval reported below same						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
At total depth same						Ute	
14. PERMIT NO.						7. UNIT AGREEMENT NAME	
43-013-30190						Mc/Elprang-Ute	
DATE ISSUED						8. FARM OR LEASE NAME	
						31-15-1W	
15. DATE SPUDDED						12. COUNTY OR PARISH	
1-9-73						Duchesne	
16. DATE T.D. REACHED						13. STATE	
3-22-73						Utah	
17. DATE COMPL. (Ready to prod.)						19. ELEV. CASINGHEAD	
4-24-73						---	
18. ELEVATIONS (DF, REB, BT, GR, ETC.)*						20. TOTAL DEPTH, MD & TVD	
5437' KB 5417' GR						13,430'	
21. PLUG, BACK T.D., MD & TVD						22. IF MULTIPLE COMPL., HOW MANY*	
13,374'						---	
23. INTERVALS DRILLED BY						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
Rotary Tools						10,913'-13,298' - Wasatch	
Surface to 10						25. WAS DIRECTIONAL SURVEY MADE	
None						Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
Dual Induction Laterlog: Com Fm Den Log: Borehole						No	
Com Sonic Log-Gamma Ray: Gamma Ray Log							

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20" Conductor	94#	70'	30"	191 cubic feet	none
9-5/8"	36#	2,658'	12-1/4"	1150 sx	none
7"	29#	10,793'	8-3/4"	850 sx	none

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	10,254'	13,428'	760 sx		2-7/8"	10,345'	10,202'
					2-1/16"	4,032'	Not Oil String

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
See Attached		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		10,913'-13,298'	30,000 gal 15% HCl

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut in)	
4-20-73		flowing				producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-24-73	10	30/64"	→	1051	1156	0	910
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1500#	0	→	2522	2295	0	44.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
Lease fuel and to be connected to Bluebell Gas Plant ✓	

35. LIST OF ATTACHMENTS
Logs per item 26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
ORIGINAL SIGNED BY		TITLE	
L. M. WILSON		Area Production Manager	
SIGNED		DATE	
L. M. Wilson		May 2, 1973	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

cc: Gas Producing Enterprises, Inc.; P. O. Drawer 521; Corpus Christi, TX 78403; Attn: Mr. S. W. Manczer
Utah Oil & Gas Commission; 1538 West North Temple; Salt Lake City, UT 84116; Attn: Cleon Feight (2)
Degolyer & MacNaughton; 5625 Daniels Avenue; Dallas, TX 75206 - Flying Diamond Corp.; Suite 201; 574 E. 2nd S
Chevron Oil Co.; P. O. Box 599; Denver, CO 80201; Attn: Mr. Ted Ashmore SLC, UT 84102; Attn: Mr. Gary S.
Shell Oil Co.; 1700 Broadway; Denver, CO 80201; Attn: Mr. K. L. Freeman

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
See perforations for porous zones.			No water flows, cores or drill stem tests.	Top Green Rvr	5,910	5,910
				Top Lower Green Rvr	9,178	9,178
				Top Masatch	10,380	10,380

pw

Mc/Elprang-Ute 1-31A1

Perforation Record:

10,913'-915', 10,921'-923', 11,034'-036', 11,176'-178', 11,257'-260', 11,365'-369',
11,450'-453', 11,585'-587', 11,601'-605', 11,693'-696', 11,708'-710', 11,715'-717',
11,724'-726', 11,736'-738', 11,748'-752', 11,794'-797', 11,810'-812', 11,854'-857',
11,870'-872', 11,876'-882', 11,896'-898', 11,911'-916', 11,981'-990', 12,076'-082',
12,120'-129', 12,148'-153', 12,165'-172', 12,234'-236', 12,482'-484', 12,490'-492',
12,516'-518', 12,556'-558', 12,578'-580', 12,633'-636', 12,670'-672', 12,755'-757',
12,850'-853', 13,005'-007', 13,058'-060', 13,152'-154', 13,200'-202', 13,296'-298.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

1824

14-20-H62-1823; 14-20-H62-
1825

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Ute	
2. NAME OF OPERATOR Gulf Oil Corporation		8. FARM OR LEASE NAME McElprang-Ute	
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82601		9. WELL NO. 1-31A1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2682' SNL & 2323' WEL (NW SE)		10. FIELD AND POOL, OR WILDCAT Bluebell	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 31-1S-1W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5437' KB 5417' GR		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to remove scale deposition and stimulate well to increase production per attached procedure.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE OCT 22 1974

BY C. P. [Signature]

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED F. S. GODBOLD III

TITLE Project Engineer

DATE October 21, 1974

F. S. Godbold III

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

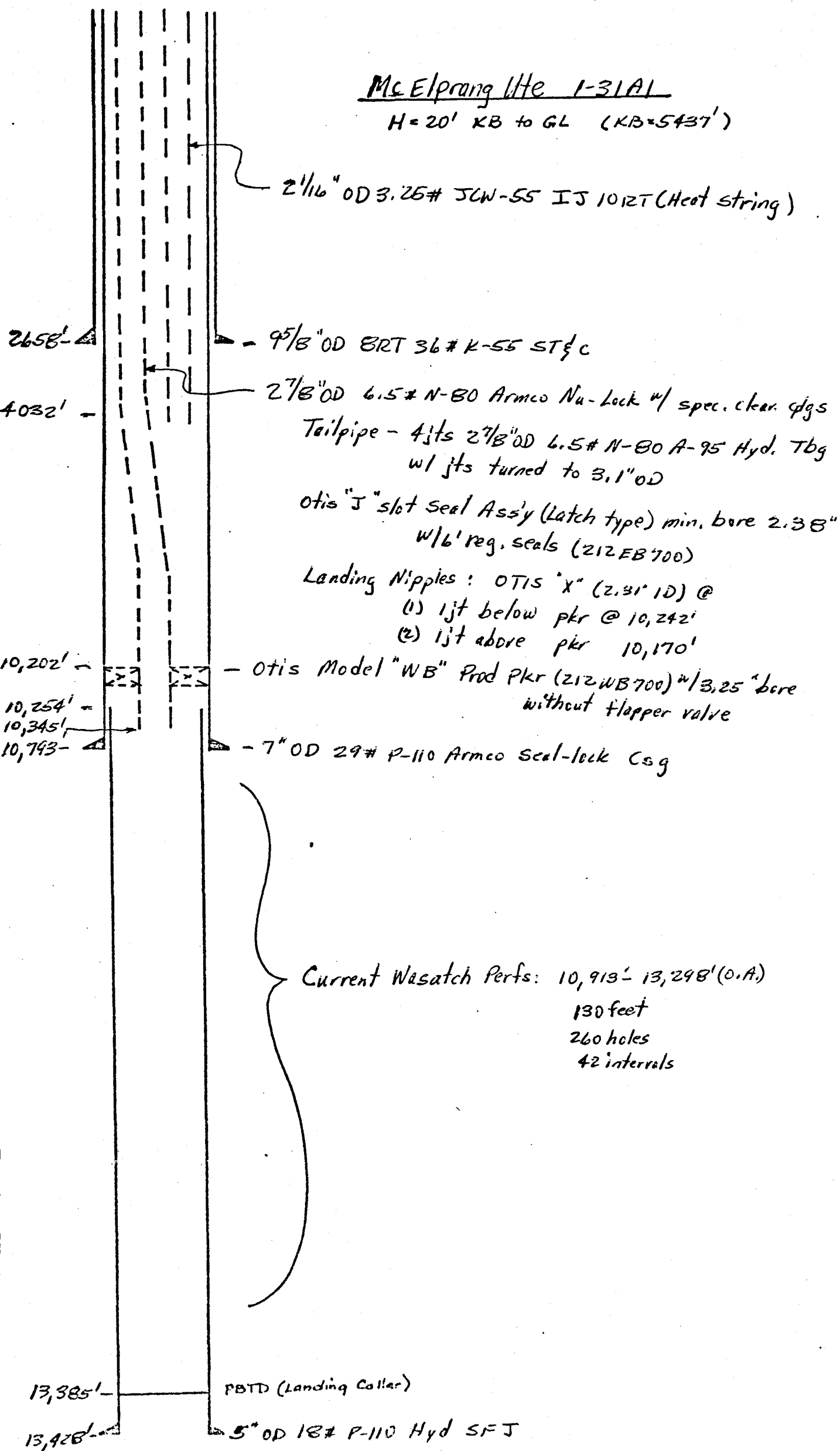
DATE

cc: Utah Oil & Gas Comm

*See Instructions on Reverse Side

McElprang Ute 1-31A1

H = 20' KB to GL (KB = 5437')



All depths are KB measurements

Mc Elprany Ute 1-31A1

Proposed Scale Removal Treatment

1. R.V. B.J., pressure test line to 6000 psi, pressure annulus to 1500 psi as back up. Acidize at 5BPM (max.) with an estimated 4000 psi surface treating pressure (500 #HP) as follows:
 - a. 500 gals 15% HCl containing 20 gals K-6 scale inhibitor, 1.5 gals C-15 inhibitor, 1.5 gals G-10 friction reducer, and 1.5 gals J-22 non-emulsifier.
 - b. 3000 gal 2% KCl water containing 9 gals G-10 and 9 gals J-22.
 - c. 1000 gal 15% HCl containing 3 gals C-15, 3 gals G-10, 3 gals J-22, and 3 gals K-6.
 - d. Slug for diversion w/ 250 # Divert II (Benzoic Acid Flake) in last 4 Bbls acid.
 - e. Repeat steps 1a thru 1d.
 - f. " " " " "
 - g. " " " " "
 - h. " " " " "
 - i. " " " " "
 - j. " " " " "
 - k. " " " " 1c.
 - l. Flush to perforations w/ approx. 3000 gals 2% KCl water containing 3 gals/1000 gal. G-10 and 3 gals/1000 gal. J-22. Hold the injection rate constant @ approx. 5BPM throughout the treatment. Do not heat the treatment fluids.
2. Shut in overnight.
3. Open well and flow back to clean up and test.
4. Place well back on production.

78/8

app'd [Signature] date 10-17-74, app'd [Signature] date 10-18-74

CC: JBB(2), LPW, FSG, RP, OES, CA, MFB(2), Well File, JDR(orig)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number McElprang-Ute No. 1-31A1
Operator Gulf Oil Corporation
Address P. O. Box 2619; Casper, Wyoming 82601
Contractor R. L. Manning Company
Address 1700 Broadway; Denver, Colorado 80202
Location NW 1/4, SE 1/4, Sec. 31, T. 1 ~~xx~~, R. 1 ~~xx~~, Duchesne County.
S. W.

Water Sands:

	<u>Depth:</u> From - To -	<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
1.		NONE	
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 1824 14-20-H-62-1822, 14-20-H62-1823, 14-20-H-62-1825
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR P.O. Box 2619; Casper, WY 82601		7. UNIT AGREEMENT NAME McElprang-Ute
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2682' SNL & 2323' WEL (NW SE)		8. FARM OR LEASE NAME 1-31A1
14. PERMIT NO.		9. WELL NO. Bluebell
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5437' KB 5417' GR		10. FIELD AND POOL, OR WILDCAT 31-1S-1W
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 31-1S-1W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

XXXXXXXXXX ACIDIZING XXX

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Treated well as shown on attached.

Work started and completed 11-8-74

Prod before: 336 bopd, 6 bwpd 36/64" ck, 100# FTP

after : 948 bopd, 0 bwpd 24/64" ck, 700# FTP

18. I hereby certify that the foregoing is true and correct

SIGNED

F. S. Godbold

TITLE

Project Engineer

DATE

December 2, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: See Reverse

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

cc; Shell Oil Company - 1700 Broadway - Denver, CO 80202
Chevron Oil Company - Box 599 - Denver, CO 80201
Gas Producing Enterprises, Inc. - 2100 Prudential Plaza Tower - P.O. Box 749 - Denver, CO 80201
Flying Diamond Corporation - 1776 Lincoln Street - Suite 811 - Denver, CO 80203
Utah Oil & Gas Commission - 1588 West North Temple - Salt Lake City, UT 84111

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1974

A. F. E.

89339

LEASE AND WELL

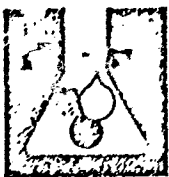
McElprang 1-31A1

McElprang 1-31A1

31-1S-1W, Duchesne Co., Utah

.586240

TREAT TO REMOVE SCALE DEPOSITION & STIMULATE WELL. Gulf AFE 89339.
RU BJ, tstd lines to 6000 psi, press annulus to 1500 psi. Acidized as follows:
500 gal 15% HCl w/ 20 gal X-6 scale inhibitor, 1.5 gals C-15 inhibitor, 1.5 gal
G-10 fric red, and 1.5 gals J-22 non-emul; 3000 gal 2% KCl wtr w/ 9 gal G-10 &
9 gal J-22; 1000 gal 15% HCl w/ 3 gal C-15, 3 gals G-10, 3 gals J-22, and 3 gals
X-6; slugged for diversion in stages 1-6 w/ 350# Divert II (Benzoic acid flake),
stage #7 w/ 500# Divert II, 8th stage - final stage. Flushed to perfs w/ approx
3000 gals 2% KCl wtr w/ 3 gals/1000 gal G-10 and J-22. Max press 3700 psi, avg
press 1400 psi, min press 600 psi; AIR 5 BPM. ISIP 800 psi, 10 min SIP 500
psi, 15 min SIP 500 psi. SION. On test on 11/29/74, well flwd 948 BOPD, 0 BWPD,
on 24/64" ck w/ 700 psi FTP. Prior to treatment, well flwd 366 BOPD, 6 BWPD, on
36/64" ck w/ 100 psi FTP. DROP.



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-951
SAMPLE TAKEN _____
SAMPLE RECEIVED 6-25-74
RESULTS REPORTED 7-2-74

SAMPLE DESCRIPTION FIELD NO. _____
COMPANY Gulf Oil Co. LEASE McElprang WELL NO. 1
FIELD Bluebell COUNTY Duchesne STATE Utah
SAMPLE TAKEN FROM _____
PRODUCING FORMATION Wasatch TOP _____
REMARKS Sec. 21-1S-W
P.O. 1-49259

SAMPLE TAKEN BY _____

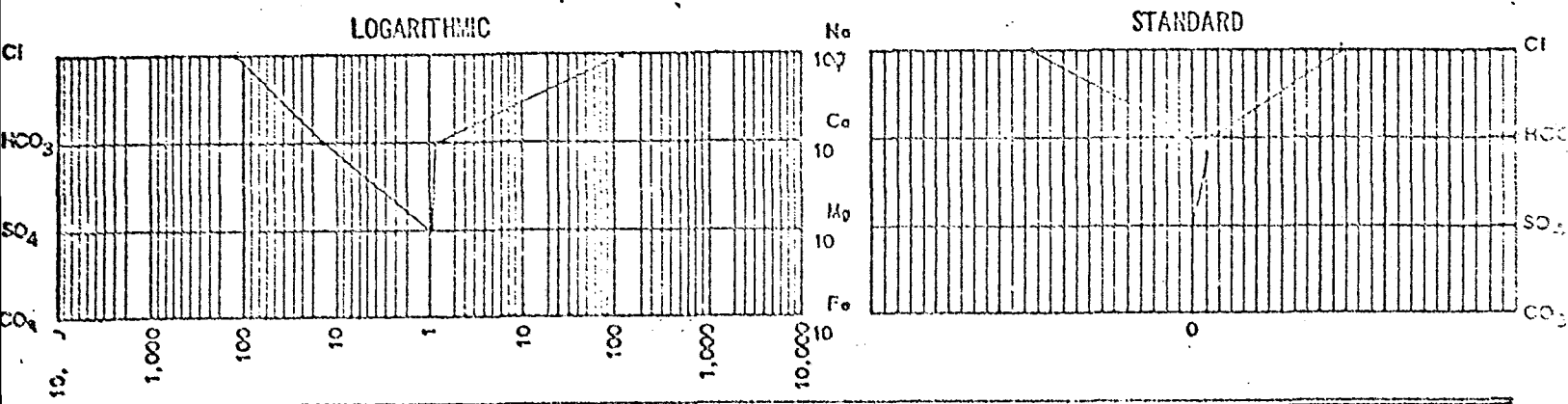
CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 0.9978 pH 8.17 RES. .90 OHM METERS @ 77°F

TOTAL HARDNESS Mg/L as CaCO₃ 103.0 TOTAL ALKALINITY Mg/L as CaCO₃ 900

CONSTITUENT	MILLIGRAMS PER LITER Mg/L.	MILLEQUIVALENTS PER LITER MEQ/L.		REMARKS
CALCIUM - Ca++	24.9	1.2		
MAGNESIUM - Mg++	6.0	0.5		
SODIUM - Na+	2900	126.0		
BARIUM (INCL. STRONTIUM) - Ba++	17.0	0.2		
TOTAL IRON - Fe++ AND Fe+++	8.80	0.3	128.3	
BICARBONATE - HCO ₃ ⁻	900.0	15.0		
CARBONATE - CO ₃ ⁻	0	0		
SULFATE - SO ₄ ⁻	1.19	0.02		
CHLORIDE - CL ⁻	4103	115.6	130.6	
TOTAL DISSOLVED SOLIDS	6160			

MILLEQUIVALENTS PER LITER



ANALYST _____

CHECKED _____

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H-62-1822, 1823, 1824, 1825	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
3. ADDRESS OF OPERATOR P. O. Box 2619; Capser, WY 82601		7. UNIT AGREEMENT NAME -----	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2682' SNL & 2323' WEL (NW SE)		8. FARM OR LEASE NAME McElprang Ute	
14. PERMIT NO.		9. WELL NO. 1-31A1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,437' KB 5,417' GL		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 31-1S-1W	
		12. COUNTY OR PARISH Duchesne	
		18. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
XXXXXXXXX ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REMOVE SCALE AND STIMULATE WELL PER ATTACHED:



18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Crum

TITLE

Petroleum Engineer

DATE

3/9/76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Shell, Chevron, Flying Diamond, Gas Producing Enterprises

*See Instructions on Reverse Side

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR 1976	A. F. C. 83293	LEASE AND WELL	McElprang-Ute 1-31A1
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BLUEBELL FIELD (Cont)

McElprang-Ute 1-31A1

31-1S-1W, Duchesne Co., Utah

.586240

3/4/76 REMOVE SCALE & STIMULATE WELL. Gulf AFE 83293. On 2/23/76, MI & RU BJ. Tested lines to 5000 psi. Press'd ann to 1500 psi & SI. Acidized down 2 7/8" tbg w/ 6000 gals 15% HCl containing the following additives per 1000 gals: 3 gals C-15 inhibitor, 3 gals J-22 non-emulsifier, and 3 gals X-6 scale inhibitor. Pumped acid in 6 equal stages separated by 500# Divert II (benzoic acid flakes) for diversion. Fair diversion obtained. Flushed w/ 5500 gals chase wtr containing 6 gals J-22 in the first 2000 gals. AIR = 11 B/M. Max press 4900 psi, avg press 4700 psi, ISIP, well on vacuum. On 3/1/76, well flowed at a rate of 608 BOPD & 70 BWP, on 40/64" ck, w/ 500 psi FTP. Production prior to stimulation was 325 BOPD & 50 BWP, on 30/64" ck, w/ 500 psi FTP. DROP.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H-62-1822, 1823, 1824, 1825	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
3. ADDRESS OF OPERATOR P. O. Box 2619; Capser, WY 82601		7. UNIT AGREEMENT NAME -----	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2682' SNL & 2323' WEL (NW SE)		8. FARM OR LEASE NAME McElprang Ute	
14. PERMIT NO.		9. WELL NO. 1-31A1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,437' KB 5,417' GL		10. FIELD AND POOL, OR WILDCAT Bluebell	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 31-1S-1W	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH Duchesne	
18. STATE Utah			

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐XXXXXXXXX ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REMOVE SCALE AND STIMULATE WELL PER ATTACHED:

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Crum
R. L. Crum

TITLE

Petroleum Engineer

DATE

3/9/76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Shell, Chevron, Flying Diamond, Gas Producing Enterprises

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR 1976	A. F. E. 83293	LEASE AND WELL	McElprang-Ute 1-31A1
--------------	------	-----------	----------------	----------------	----------------------

BLUEBELL FIELD (Cont)

McElprang-Ute 1-31A1

31-1S-1W, Duchesne Co., Utah

.586240

3/4/76 REMOVE SCALE & STIMULATE WELL. Gulf AFE 83293. On 2/23/76, MI & RU BJ. Tested lines to 5000 psi. Press'd ann to 1500 psi & SI. Acidized down 2 7/8" tbg w/ 6000 gals 15% HCl containing the following additives per 1000 gals: 3 gals C-15 inhibitor, 3 gals J-22 non-emulsifier, and 3 gals X-6 scale inhibitor. Pumped acid in 6 equal stages separated by 500# Divert II (benzoic acid flakes) for diversion. Fair diversion obtained. Flushed w/ 5500 gals lease wtr containing 6 gals J-22 in the first 2000 gals. AIR = 11 B/M. Max press 4900 psi, avg press 4700 psi, ISIP, well on vacuum. On 3/1/76, well flowed at a rate of 608 BOPD & 70 BWP, on 40/64" ck, w/ 500 psi FTP. Production prior to stimulation was 325 BOPD & 50 BWP, on 30/64" ck, w/ 500 psi FTP. DROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H-62-1822, 1823, 1824,
6. IF INDIAN, ALLOTTEE OR TRIBE NAME 1825.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corp.

3. ADDRESS OF OPERATOR

P. O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2682' SNL & 2323' WEL (NW SE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,437' KB 5,417' GL

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McElprang Ute

9. WELL NO.

1-31A1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

31-1S-1W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

~~XXXXXX~~ ACIDIZE ☒

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached Procedure

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: May 2, 1977

BY: P. L. Ansell

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]
G. G. Croft

TITLE

Petro. Engineer

DATE

4-21-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 680-379

cc: USGS
8440 Federal Bldg.
125 South State Street
Salt Lake City, UT 84138
Attn: E. W. Guynn

State of Utah
Dept. of Natural Resources
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, UT 84116
Attn: Cleon B. Feight, Director

Shell Oil Co.-Western Div. Prod.
P. O. Box 831
Houston, TX 77001

Chevron Oil Co.
P. O. Box 599
Denver, CO 80201

Gas Producing Enterprises, Inc/
P.O. Box 749
Denver, CO 80201
Attn: Mr. J. A. Short

Flying Diamond Corp.
Suite 900
1700 Broadway
Denver, CO 80202

McElprang - Ute 1-31A1

Sec. 31, T15, R1W

Purpose: Remove scale & stimulate.

1. MIRU B.J.

2. Pressure esg-tbg Annulus to 1500 psi & S.I.

3. Acidize as follows. Down 2 $\frac{3}{4}$ " tbg.

a. 6000 gal 15% HCL w/ following additives per 1000 gal
Acid: 3 gal C-15 inhibitor, 3 gal J-22 non-emulsifier,
3 gal X-6 scale inhibitor.

b. Pump acid in 6 equal stages separated by 500 lbs
Divert II (benzoic acid flakes) for diversion (Field adjustable).

c. Flush to bottom of perforations w/ 5500 gal form wtr. The
first 2000 gal containing 6 gals J-22, M.O. B.J.

4. Flow back or swab to clean up.

Mc Elprong 114c 1-5-61
H=20' KB to GL (KB=5437')

2 1/4" OD 3.25# JCN-55 IS 1012T (Heat string)

2658'-

4 5/8" OD BRT 36# K-55 ST 1/2 c

4032' -

2 7/8" OD 4.5# N-80 Armo Nu-Lock w/ spec. chn. spgs

Tailpipe - 4 jts 2 7/8" OD 4.5# N-80 A-95 Hyd. Tbg
w/ jts turned to 3.1" OD

Otis "J" slot Seal Ass'y (latch type) min. bore 2.38"
w/ 1/2" reg. seals (212EB700)

Landing Nipples: OTIS "X" (2.31" ID) @

(1) 1jt below pkr @ 10,242'

(2) 1jt above pkr 10,170'

10,202' -

OTIS Model "WB" Prod Pkr (212WB700) w/ 3.25" bore
without flopper valve

10,254' -

10,345' -

10,743' -

7" OD 29# P-110 Armo Seal-Lock Csg

Current Wash Perfs: 10,913' - 13,298' (O.A.)

130 feet

260 holes

42 intervals

13,565' -

PORT (Landing Collar)

13,100' -

5" OD 18# P-110 Hyd SFT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H-62-1822, 1823, 1824,
6. IF INDIAN, ALLOTTEE OR TRIBE NAME 1825

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Gulf Oil Corporation
3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2682' SNL & 2323' WEL (NW SE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5437' KB, 5417' GL

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McElprang Ute

9. WELL NO.

1-31A1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

31-1S-1W

12. COUNTY OR PARISH

13. STATE

Duchesne

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

~~XXXXXXXX~~ ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached procedure.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE July 15, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S.G.S.
8440 Federal Bldg.
125 South State Street
Salt Lake City, UT 84138
Attn: E. W. Guynn

GPO 680-379

State of Utah
Dept. of Natural Resources
1588 West North Temple
Salt Lake City, UT 84116
Attn: Cleon B. Feight, Dir.

Shell Oil Co.
Western Div. Production
P. O. Box 831
Houston, TX 77001

Chevron Oil Co.
P. O. Box 599
Denver, CO 80201

Gas Producing Enterprises, Inc.
P. O. Box 749
Denver, CO 80201
Attn: J.A. Short

Flying Diamond Corp.
Suite 900
1700 Broadway
Denver, CO 80202

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7'), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1977

A. F. E.

83394

LEASE AND WELL

McElprang Ute 1-31A1

McElprang Ute 1-31A1
31-1S-1W, Duchesne Co., UT
.5862400

5/1/77 Remove scale and stimulate... Gulf AFE 83394. On 5/6/77 MIRU B.J. Tested down to lines to 5000 psi. Pressured annulus to 1500 psi and SI. Treated Wasatch perfs 10,918 - 13,298' (overall) w/6000 gal-15% HCl containing the following additives per 1000 gal acid. 3 gal J-22 nonemulsifier, 3 gal C-15 corrosion inhibitor, 3 gal X-6 scale inhibitor. Pmpd acid in 6 equal stages separated by 500 lb Divert II for diversion. Flushed with 5500 gal formation wtr w/6 gal J-22 in 1st 2000 gal. Obtained fair diversion. Max press 3800 psi. Avg press 3200 psi. AIR 10 BPM. ISIP vacuum. Production 5/9/77 103 BOPD & 279 BOPD on 50/64" ck w/225 FTP. Production before work on 5/4/77 52 BOPD & 110 BOPD on 50/64" ck w/150 FTP. DROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME C. A. 96-63
2. NAME OF OPERATOR Gulf Oil Corporation		8. FARM OR LEASE NAME McElprang Ute
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602		9. WELL NO. 1-31A1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2682' FNL & 2323' FEL (NW SE) 2578 FSL		10. FIELD AND POOL, OR WILDCAT Bluebell
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5437' KB 5417' GL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 31-1S-1W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached procedure.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 6-18-79

BY: M.Y. Minder

18. I hereby certify that the foregoing is true and correct

SIGNED

Dennis A. Capper

TITLE

Petroleum Engineer

DATE May 29, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

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GPO 680-379

U.S.G.S.
8440 Federal Bldg.
125 South State Street
Salt Lake City, UT 84138
E. W. Guynn

State of Utah
Dept. of Natural Resources
1588 West North Temple
Salt Lake City, UT 84116
Attn: Cleon B. Feight, Dir.

Shell Oil Co.
Western Div. Production
P. O. Box 831
Houston, TX 77001

Chevron Oil Co.
P. O. Box 599
Denver, CO 80201

Gas Producing Enterprises, Inc.
P. O. Box 749
Denver, CO 80201
Attn: J.A. Short

Flying Diamond Corp.
Suite 900
1700 Broadway
Denver, CO 80202

CC: RWH

DAC

DEP

Mc Elprang 1He 1-31A1

H=20' KB to GL (KB=5437')

2 1/16" OD 3.25# JLN-55 IS 1012T (Heat string)

2658'-

9 5/8" OD BRT 36# K-55 ST 1/2 C

4032'-

2 7/8" OD 4.5# N-80 Armo Nu-Lock w/ spec. ck. & gys

Tailpipe - 4jts 2 7/8" OD 4.5# N-80 A-95 Hyd. Tbg
w/ jts turned to 3.1" OD

Otis "J" slot Seal Ass'y (Latch type) min. bore 2.38"
w/ 6' reg. seals (212EB700)

Landing Nipples: OTIS "X" (2.31" ID) @

(1) 1jt below pkr @ 10,242'

(2) 1jt above pkr 10,170'

10,202'-

OTIS Model "WB" Prod Pkr (212WB700) w/ 3.25" bore
without flopper valve

10,254'-

10,345'-

10,743'-

7" OD 29# P-110 Armo Seal-Lock Csg

Current Washpot Perfs: 10,913' - 13,298' (O.A.)

130 feet

260 holes

42 intervals

13,385'-

POD (Landing Collar)

13,426'-

5" OD 18# P-110 Hyd SFT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO. 1825

14-20-H62-1822-1823-1824-

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McElprang Ute

9. WELL NO.

1-31A1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

31-1S-1W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

~~2682' FNL~~ & 2323' FEL (NW SE)

2578 FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5437' KB 5417' GR

16.

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

XXXXX OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
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proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

See attached procedure.

Verbal approval received by D. E. Puder on June 28, 1979 from Bob Hendricks
with the U.S.G.S. in Salt Lake City and Mike Minder with the Utah Oil & Gas
Commission.APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 7-23-79

BY: M.G. Minder

18. I hereby certify that the foregoing is true and correct

SIGNED

Dennis A. Cruyer

TITLE Petroleum Engineer

DATE June 29, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

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U.S.G.S.
8440 Federal Bldg.
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E. W. Gynn

GPO 680-379

State of Utah
Dept. of Natural Resources
1588 West North Temple
Salt Lake City, UT 84116
Attn: Cleon B. Feight, Dir.

Shell Oil Co.
Western Div. Production
P. O. Box 831
Houston, TX 77001

Chevron Oil Co.
P. O. Box 599
Denver, CO 80201

Gas Producing Enterprises, Inc.
P. O. Box 749
Denver, CO 80201
Attn: J.A. Short

Flying Diamond Corp.
Suite 900
1700 Broadway
Denver, CO 80202

SALT LAKE CITY, UT 84111

DEC 20 1977

U.S. GEOLOGICAL SURVEY
SALT LAKE CITY, UT 84111

RECEIVED
DEC 20 1977

111 - El Frang. Ute 1-3141

31-13-10 Duchesne Co. Ut.

DEP

Remove Scale and Stimulate

1. RU Geotex and run differential temperature survey from 10750' to 13400'. MIRU BJ.
2. Pressure csg. - tbg annulus to 1500 psi + SI
3. Acidize as follows down 2 7/8" tbg.
 - a) 7500 gals 15% HCL w/ following additives per 1000 gal acid:
 - 3 gal C-15 inhibitor
 - 3 gal J-22 non-emulsifier
 - 3 gal X-6 scale inhibitor
 - 50 # Z-3 iron inhibitor
 - b) pump acid in 6 equal stages separated by 500 lbs. Divert II (benzoic acid flakes) for diversion (Field Adjustable)
 - c) Flush to bottom perfs. w/ 6000 gal Formation water. with the first 2000 gal. containing 6 gals J-22. no BJ
4. UPON conclusion of acid job, run differential temperature survey from 10750' to 13400' twice. Swab or Flow well. Return to production.

Appd #52 CWC

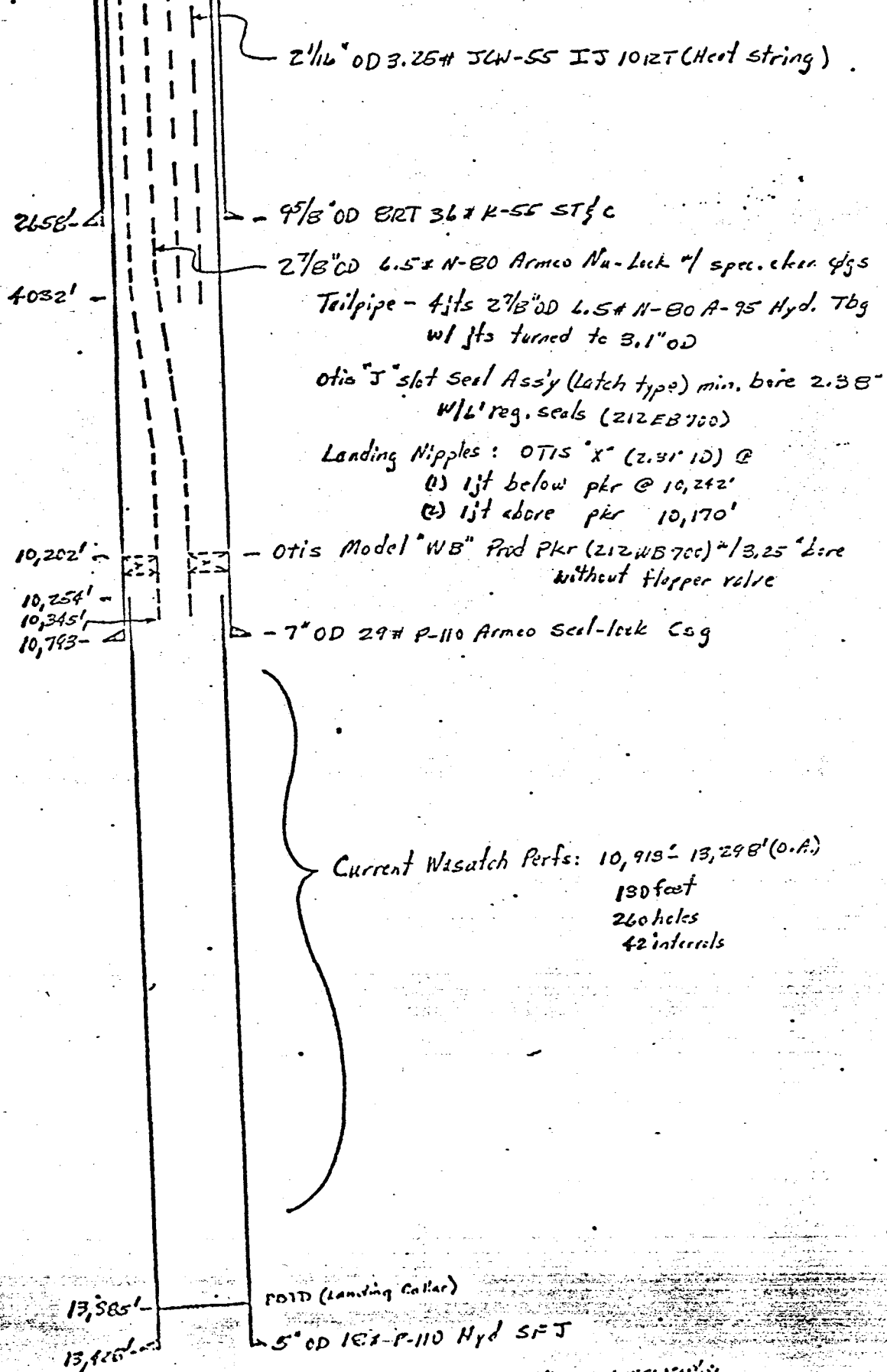
Date 5/23/79 5/23/79

JLH
5/25/79

RYA (5), JLG, LPW, MFB, HSS, CWC, DAC, File, DEP

OKC
District

Mc Elprong 1He 1-31A1
H = 20' KB to GL (KB = 5137')



From: Curtis Johnson
To: Gandy Gordon

Date: 4-22-85
At: Roosevelt
At: Casper

5 DAY PRODUCTION START-UP

Field Office

1. Operator: Gulf Oil E&P
2. Well Name and Number: [REDACTED]
3. Type of Lease: Federal Indian State Fee
4. Well Location: [REDACTED] Utah State
5. Date Placed on Production: 4-20-85
* (includes first day of Oil and Gas Sales)
6. Type of Production: Crude Oil
 Crude Oil and Casing Gas
 Natural Gas and Entrained Fluids
** Other
7. Federal/Indian Lease Number:
8. Unit Name/P.A. Name:
9. Communitization Agreement Number: 96-000063

Production Clerk

10. Representative: Curtis Johnson Phone No.: 722-3639
11. BLM Office: Verona, Utah Time Called In: 7:59 AM
BLM Rep.: Bill Owen Date Called In: 4-19-85

cc: Lease Records
Information Center
C. D. Grimm

VERMILIST.
ENG. <u>[Signature]</u>
GEOL. <u>4/24/85</u>
E.S. <u>4-25-85</u>
PET. <u> </u>

* If an oil or gas well is flaring and the gas is subsequently sold, a "Start-Up" form shall be issued for the first day of both flaring operations and sales operations.

** This is to include the start of NTL-4A approved flaring.

NOTED

85-09-187

BLM

MAR 15 1985

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINES

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Johnson, Verl 1-27A2	Bluebell	27	1S	2W	Duchesne	UT
Kaye State 1-16	Natural Buttes	16	10S	23E	Uintah	UT
Lamicq Robertson 1-1B2	Bluebell	27	1S	2W	Duchesne	UT
Lamicq Robertson 2-1B2	Bluebell	1	2S	2W	Duchesne	UT
Lamicq 1-20A2	Bluebell	20	1S	2W	Duchesne	UT
Lamicq-Robrtson/St. 1-1B2	Bluebell	1	2S	2W	Duchesne	UT
Lamicq-Ute 1-5B2	Bluebell	5	2S	2W	Duchesne	UT
Lamicq, John/State 1-6B1	Bluebell	6	2S	1W	Duchesne	UT
Leota 1-34-2B	Undesignated	34	7S	21E	Uintah	UT
Marguerite Ute 1-8B2	Bluebell	8	2S	2W	Duchesne	UT
May Ute Federal 1-13B1	Bluebell	13	2S	1W	Uintah	UT
McElprang Ute 1-31A1	Bluebell	31	1S	1W	Duchesne	UT
Moon Tribal 1-30C4	Altamont	30	3S	4W	Duchesne	UT
Morgan State 1-36	Natural Buttes	36	9S	21E	Uintah	UT
Mortensen 2-32A2	Bluebell	32	1S	2W	Duchesne	UT
Mortenson 1-32A2	Bluebell	32	1S	2W	Duchesne	UT
Phillips Ute 1-3C5	Altamont	3	3S	5W	Duchesne	UT
Rachel Jensen 1-16C5	Altamont	3	3S	5W	Duchesne	UT
Rachel Jensen 2-16C5	Altamont	16	3S	5W	Duchesne	UT
Reese Estate 1-10B2	Bluebell	10	2S	2W	Duchesne	UT
Robertson Ute St. 1-12B1	Bluebell	12	2S	1W	Duchesne	UT
Robertson Ute 1-2B2	Bluebell	12	2S	1W	Duchesne	UT
Robertson Ute 2-2B2	Bluebell	2	2S	2W	Duchesne	UT
Robertson 1-29A2	Bluebell	29	1S	2W	Duchesne	UT
Saleratus, Wash Ute 1-7C5	Altamont	7	3S	5W	Duchesne	UT
Shrine Hospital 1-10C5	Altamont	10	3S	5W	Duchesne	UT
Smith Broadhead 1-9C5	Altamont	9	3S	5W	Duchesne	UT
Smith-David Ute 1-6C5	Altamont	6	3S	5W	Duchesne	UT
Smith, Albert 1-8C5	Altamont	8	3S	5W	Duchesne	UT
Smith, Albert 2-8C5	Altamont	8	3S	5W	Duchesne	UT
Smith, Joseph 1-17C5	Altamont	17	3S	5W	Duchesne	UT
Smith, Joseph 2-17C5	Altamont	17	3S	5W	Duchesne	UT
Smith, Ute 1-8C5	Altamont	18	3S	5W	Duchesne	UT
Spring Hollow Un/Tr.4-36Z3	Bluebell	36	1N	3W	Duchesne	UT
SpringHollow Un/Tr.2-34Z3	Altamont	34	1N	3W	Duchesne	UT
State Lnd. Bd. Ute 1-35A1	Bluebell	35	1S	1W	Uintah	UT
Taylor, Muriel 1-36A2	Bluebell	36	1S	2W	Duchesne	UT
Todd USA State 1-2B1	Bluebell	2	2S	1W	Uintah	UT

06/27/85
leases gulf operated/file2

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

10
SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back into different reservoirs.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Gulf Oil Corporation, Attn: R. W. Huwaldt		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602-2619		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2578 FSL 2682' SNL & 2323' WEL		8. FARM OR LEASE NAME McElprang Ute
14. PERMIT NO. 43-013-30190		9. WELL NO. 1-31-A1
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5417' GL		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 31-T1S-RIW
		12. COUNTY OR PARISH Duchesne
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

18. I hereby certify that the foregoing is true and correct

SIGNED J. R. Bocek TITLE Area Engineer DATE 7-19-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

State of Utah

Dept. of Natural Resources

Division of Oil, Gas & Mining

4241 State Office Bldg.

Salt Lake City, Utah 84114

Bureau of Land Management

DFM

RWH, MJA, INFO

KSA

DIV CENTRAL DIVISION
AREA CASPER

STRIP LOG REPORT
RPT-WH231

06/25/85 PAGE 001
16:53:43

FIELD BLUEBELL
LSE/BLK MCELPHANG UTE
WELL 4-31A1 REFNO DG 7620
RIG

LOCATION SEC 31, T1S, R1W OPER NO
COUNTY DUCHESNE STATE UT STAT AC
GWI 58.6240% OPERATOR GULE
SPUD DATE 01/01/99 SUPERVIS JOHNSTON /G
AUTH \$70,000 CUMUL COST \$46,663

REPORT DATE 06/16/85 AFE 83902 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

06-13-85. API #43-013-30190. WASATCH. PKR @ 10,036'. SN @ 10,000'.
DEWAXED 7" CSG W/200 BFSW. MIRU TEMPLES WS. NO TREE, NU WH. REL'D R-3 PKR.
POH W/124 JTS 2-1/16" J-55 10RD TBG. EQUIP F/2-7/8" TBG. DEWAXED CSG WHILE
POH. POH W/305 JTS 2-7/8" N-80 NU-LUC TBG. PULLING 15-30,000# OVERSTRING
WT. CONT'D TO DEWAX. SION.
06-14-85. DEWAXED 7" CSG W/150 BFSW. FIN POH W/2-7/8" TBG, BHA & PKR. RIH
W/7" CSG SCRAPER TO 10,216'. DEWAXED WHILE RIH. HEAVY PARAFFIN IN CSG.
DEWAXED W/200 BFSW WHILE ON RIM. POH W/2-7/8" TBG & SCRAPER. RU MCCULLOUGH
WL. SET CIBP @ 10,200'. PLACED 1 SX CMT ON CIBP W/BAILER. FILLED CSG W/170
BFSW. TST PLUG & CSG TO 1000 PSI. OK. SION.
06-15-85. CIBP @ 10,200'. RU MCCULLOUGH. RAN CBL-VDL-GR & CCL F/10,200-
8200' W/1000 PSI ON CSG. RAN SHT SEC 6200-10,000' W/O PSI. RD MCCULLOUGH.
RIH W/RTTS F/7" 29" CSG, BALL VLV TSTR, 2.25" ID SN & 2-7/8" N-80 NULUC TBG
TO 9280'. RU B J HUGHES. CLOSED TBG TSTR & TSTD TBG TO 7000 PSI, OK. SION.
06-16-85. SIFS.

REPORT DATE 06/17/85 AFE 83902 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

06-17-85. API #43-013-30190. WASATCH. FLUSHED 2-7/8" TBG W/FSW. SET
RTTS @ 9280' W/18000# COMP. TSTD ANN TO 1000 PSI. RIH W/2-1/16 J-55 10RD
HEAT ST. EDT @ 4000'. MIRU MCCULLOUGH. PERF'D LWR GREEN RVR INT 9636-42',
9616-22', 9358-02', 9542-46', 9522-30', 9486-92', 9464-70', 9444-52',
9432-36' USING 2-1/8" HSC 0 PHASED MAG DEC TBG GUN. COR TO BOREHOLE
COMPENSATED SONIC 2-26-73. ALL SHOTS FIRED. WELL ON SLIGHT VAC AFTER PERF.
SWBG AS FOLLOWS: MADE 6 RUNS. FL=4000'. COULD NOT GET SWB BELOW 4000' ON
RUN 6. DEHYDRATED PARAFFIN IN TBG. LOADED TBG W/54 BBL 2% KCL WTR. INJD
INTO PERFS 1-1/2 BPM @ 2500 PSI. SION. 14 HR OVERNIGHT SI PR 50 PSI.

RECEIVED

JUL 29 1985

DIVISION OF OIL
GAS & MINING

DIV CENTRAL DIVISION
AREA CASPER

STRIP LOG REPORT
RPT-WH231

06/25/85 PAGE 002
16:53:43

FIELD BLUEBELL
LSE/BLK MCELPRANG UTF
WELL ~~1~~-31A1 REFNO DG 7620
RIG

LOCATION SEC 31, T1S, R1W
COUNTY DUCHESNE STATE UT
GWI 58.6240% OPERATOR GULF
SPUD DATE 01/01/99 SUPERVIS JOHNSTON /G
AUTH \$70,000 CUMUL COST \$46,663

REPORT DATE 06/18/85 AFE 83902 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

06-18-85. API #43-013-30190. GREEN RVR 9432-9642'. PKR @ 9280'. SN @ 9273'. EOT @ 9280'. SITP 50 PSI. SWBD WELL AS FOLLOWS: MADE 6 RUNS. FL= 6000'. COULDN'T GET SWB DN LAST 2 RUNS; WAX IN TBG. PMPD OUT SIDE ST & DEWAXED 7" CSG. SWBD 0 BO, 40 BW. RU NOWSCO. INSTALLED TREE SVR & POP-OFF ON CSG. SET POP-OFF @ 1500 PSI. PR ANN TO 1000 PSI. TSTD LINES TO 8530 PSI. ACDZD GREEN RVR PERFS 9432-9642' O.A. W/15,000 GALS 15% HCL ACID CONT 30 #/1000 GALS NWP-12 GAL, 1/2% NFS 282 FINES SUSP, 1/2% NNE-257N NON-EMUL, 1/2% NAS-291 ANTI SLUDGING AGENT, 10 #/1000 GALS NIS 551 ERYTHORBIC ACID, 25 #/1000 GALS NIS 546 CITRIC ACID, 2/10% NAI 168 INHIB. EVENLY DISPERSED 200 1.1 SG 5/8" BALLS IN ACID. FLUSHED W/2814 GALS 2% KCL WTR W/1/2% NNE-257N & 3 #/1000 GALS NFR44 FRIC REDUCER. ALL FLUIDS HEATED TO 100 DEG F. STARTED ACID, CAUGHT PSI AFTER PMPG 23 BBLS ACID, INC'D TO 6770 @ 10 BPM. FAIR DIVERSION WHEN 1ST BALLS HIT PERFS. EXCELLENT DIV AFTER PMPG 82 BBLS ACID. OBSERVED NUMEROUS BREAKS. EXCELLENT DIV THRU OUT JOB. BALLED OUT AFTER PMPG 195 BBLS ACID & 342 BBLS ACID. SURGED BALLS OFF PERFS & RESUMED PMPG ON BOTH OCCASIONS. ISIP 2000 PSI, 5 MIN 1040 PSI, 10 MIN 1400 PSI, 15 MIN 1200 PSI. AVG PR 10.1 @ 6330 PSI. MAX PSI 7110, MAX RATE 13.4 ON FLUSH. 423 BLWTR. OPENED WELL ON 1/2" CHK W/800 PSI ON TBG. REC'D 76 BLW IN 3/4 HRS. FLW TURNED TO OIL. FLWG OIL WELL 14 HRS. 804 BO, 169 BW. 24 HR RATES: 1378 BO, 289 BW. ACID GAS FLARING TO PIT. 16/64 CHK, 1500 PSI FTP. 178 BLWTR.

REPORT DATE 06/19/85 AFE 83902 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

06-19-85. API #43-013-30190. GREEN RVR 9432-9642'. PKR @ 9280'. SN @ 9273'. EOT @ 9280'. SI 10 HRS TO REPLUMB WTR LEG ON TRTR. FLWG WELL 14 HRS. 742 BO, 60 BW. FTP 900 PSIG. 32/64 CHK. 24 HR RATES: 1272 BO, 103 BW, 664 MCFG. GOR 552/1. 118 BLWTR. GRAVITY 34.2 @ 60 DEG.

RECEIVED

JUL 29 1985

DIVISION OF OIL
GAS & MINING

DIV CENTRAL DIVISION
AREA CASPER

STRIP LOG REPORT
RPT-WH231

06/25/85 PAGE 003
16:53:43

FIELD BLUEBELL
LSE/BLK MCELPRANG UTE
WELL 1-31A1 REFNO DG 7620
RIG

LOCATION SEC 31, T1S, R1W
COUNTY DUCHESNE STATE UT
GWI 58.6240% OPERATOR GULF
SPUD DATE 01/01/99 SUPERVIS JOHNSTON /G
AUTH \$70,000 CUMUL COST \$46,663

REPORT DATE 06/20/85 AFE 83902 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

06-20-85. API #43-013-30190. GREEN RVR 9432-9642'. PKR @ 9280'. SN @ 9273'. EOT @ 9280'. RDMO TEMPLES WS. FLWG OIL WELL 24 HRS. 2293 BO, 0 BW, 667 MCFG. 290/1 GOR. FTP 850 PSI ON 30/64 CHK. 118 BLWTR.

REPORT DATE 06/23/85 AFE 83902 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

06-21-85. API #43-013-30190. GREEN RVR 9432-9642'. PKR @ 9280'. SN @ 9273'. EOT @ 9280'. FLWG OIL WELL 24 HRS. 2516 BO, 0 BW, 1.1 MCFG. GOR 437/1. FTP 800 PSI ON 30/64 CHK. 118 BLWTR.
06-22-85. FLWG WELL TST 24 HRS. 2366 BO, 0 BW, 1107 MCFG THRU 30/64 CHK @ 800 PSI FTP. 118 BLWTR.
06-23-85. FLWG WFL. 2196 BO, 0 BW, 1 MMCFG. 750 PSI FTP ON 30/64" CHK. OIL GRAVITY 34.2 DEG API @ 60 DEG F. DRUP.

RECEIVED

JUL 29 1985

DIVISION OF OIL
GAS & MINING

4

SPILL REPORT

CRUDE OIL, GAS WELL LIQUID OR PETROLEUM PRODUCTS

Date 8-30-85

(Use additional sheets if necessary for completeness)

1. Field Bluebell
Chevron Oil Co.
McElprang Ute 1-31A1
2. Location (lease,
tank farm, etc.)
Nw/Se Sec 31 1s/1w
3. State Utah
4. County Duchesne
5. Description of facility from which liquid hydrocarbon
loss occurred: Tank Battery

6. Type of hydrocarbon spilled: oil
7. Date and time of spill: 3:00pm 8-28-85
8. Date and time spill discovered: 2:00 pm 8-28-85
9. Date and time spill reported to any outside agencies:
Spill reported 8-30-85

10. Total quantity spilled: 1 1/2 bbls
11. Quantity recovered: 1 bbl.
12. Did spill affect any body of water? No
13. If yes, describe and name (canal, small stream,
drainage ditch, river, coastal water, etc.) N/A

14. Description of effects of spill (size of any slick
formed, effect on fish, wildlife, vegetation, etc.) N/A

15. Cause of spill: bottom of the storage tank ruptured.
16. Explain containment and cleanup measures taken (including equipment and material used): spill was contained on
location. cleaned up spill with a back hoe.
17. How successful were these efforts? Spill was completely cleaned
up
18. Did representative of outside agencies visit the scene? No
19. If so, which agencies? _____
20. Did any take an active role in containment and/or cleanup action or planning? No
21. If so, which agencies? N/A
22. Estimated total cleanup cost (excluding value of unrecovered oil): Unknown

23. Additional remarks and recommendations (include any pertinent comments on public relations observations):

The report of the spill was called in by Curtis Johnson of
Chevron Oil U. S. A.

Signed _____

(Supervisor in Charge)

* * *

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE MANNER INDICATED
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1822, 14-20-H62-1824
14-20-H62-1823, 14-20-H62-1825
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McElprang-Ute

9. WELL NO.

1-31A1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31, T1S, R1W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P.O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

2578 FSL

2682' SNL & 2323' WEL (NW SE)

14. PERMIT NO.

43-013-30190

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB: 5437' GL: 5417'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Recompletion

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Notice of intention to recomplate the captioned well in the lower Green River formation, June, 1985.

- 1) Plug back Wasatch formation w/ CIBP.
- 2) Perforate lower Green River formation w/ thru tbgs. guns, 2 spf.
- 3) Acidize interval if required.
- 4) Flow back and test.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/18/85

BY: John R. Baya

3-BLM
2-STATE
1-UTE TRIBE
1-GDE
3-DRLG
1-LJT
1-Sec. 724C
1-LLK

18. I hereby certify that the foregoing is true and correct

SIGNED

L. R. Kumpabuth

TITLE Permit Coordinator

DATE Sept. 12, 1985

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1822, 14-20-H62-1824, 14-20-H62-1823, 14-20-H62-1825	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
3. ADDRESS OF OPERATOR P.O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2578 FSL 2682' SNL & 2323' WEL (NW SE)		8. FARM OR LEASE NAME McElprang-Ute	
14. PERMIT NO. 43-013-30190		9. WELL NO. 1-31A1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB: 5437' GL: 5417'		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T1S, R1W	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Other)	<input checked="" type="checkbox"/> Recompletion

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Work began to recomplate Green River formation McElprang-Ute 1-31A1 June 13, 1985.

- 1) MIRU Temple's Well Service Co. pulling unit. ND WH. NU BOPE. Pulled out of hole w/ tbg.
- 2) Finish POOH w/ tbg, BHA & pkr. RIH w/ 7" scraper to 10,216'. POOH w/ tbg. & scraper. R.U. wireline and set CIBP @ 10,200'. Placed 1 sx. cmt. on top CIBP w/ bailer. Filled csg. w/ 170 BBL. formation water. Test CIBP & csg. to 1000 psi - Check OK.
- 3) RIH w/ retrievable pkr. and tbg. to 9820'. Tested tbg. to 7000 psi - check OK, RIH w/ heat string. ND BOPE, N.U. TREE.
- 4) Set pkr @ 9820'. Tested annulus to 1000 psi. RU wireline, perforated thru tubing lower Green River interval, 9636'-9642', 9616'-9622', 9598'-9602', 9542'-9546', 9522'-9530', 9486'-9492', 9464'-9470', 9444'-9452', 9432'-9436' w/ 2 "8" guns, 2 jspf, 0° phasing.
- 5) Swab well, well would not flow. RU and acidize perms. w/ 15,000 gals. 15% HCL.
- 6) Flow back well and test. Well IPF 2293 BOPD, 0 BWPD, 667 MCFPD at 850 psi TP on 30/64 choke. RD MO Temple's Well Service Co. pulling unit. Well work completed June 20, 1985.

3-BLM 1-LLK
2-STATE
1-UTE TRIBE
1-GDE
3-DRLG.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Permit Coordinator

DATE Sept. 12, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425 <i>1s 1w 31</i>	McElprang 1-31A1 4301320190
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5



Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

KENNETH R. HUDDLESTON
President

January 13, 1986

DIVISION OF OIL,
GAS & MINING

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

THE BOND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON WDOGM
RECORDS.

[Signature]
6-25-86

PROVEN PROPERTIES, INC.

By *[Signature]*
Kenneth R. Huddleston, President

121012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" (or each proposal.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <u>Fee</u>
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Drawer 1139, Denver, CO 80201-1139		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2682' FNL & 2323' FEL		8. FARM OR LEASE NAME McElprang Ute
16. PERMIT NO. 43-PK3-30190		9. WELL NO. 1-31A1
18. ELEVATIONS (Show whether OF, ST, OR, etc.) 5417' GL		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31-T1S-R1W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Intent:

1. Clean out wellbore to PBTD @ 10,200'.
2. Acidize perforation 9432'-9642' w/ 10,000 gallons 15% HCL
3. Swab or flow test well.
4. Place on production.

Workover performed 10-9-86 to 10-21-86. See attached workover report.

18. I hereby certify that the foregoing is true and correct

SIGNED Ramon A. Williams TITLE Supervising Engineer Bluebell/Altamont DATE 10-30-86

(This space for Federal or State office use)

APPROVED BY _____
COUNCIL OF APPROVAL, IF ANY:

TITLE _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12-4-86

*See Instructions on Reverse Side

141203

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1822/1823 1824/1824
2. NAME OF OPERATOR Pennzoil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR P. O. Drawer 1139, Denver, CO 80201-1139		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2682' FNL & 2323' FEL (NWSE)		8. FARM OR LEASE NAME McElprang Ute
14. PERMIT NO. 43-013-30190		9. WELL NO. 1-31A1
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5417' GL; 5437' KB		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31-T1S-R1W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

☐
☐
☐
☐
☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

☐
☐
☒

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was acidized with 10,000 gallons 15% HCL acid on 10-15-86. Please see attachments for further details.

RECEIVED
DEC 11 1986DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Peter W. Hagist

TITLE Petroleum Engineer

DATE 11-23-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

McElprang #1-31A1
Duchesne County, Utah
Section 31 - T1S - R1W

- 10-9-86: MIRU - NU BOP - POH w/ 122 jts tbg - Change rams in BOP - POH w/ 300 jts 2 7/8" 6.5# Nuloc tbg, Natl pump cavity, 1 jt 2 7/8" N-80 8rd and Baker R3 pkr - RIH w/ 20 stands kill string - SDFN
- 10-10-86: POH w/ kill string - Pick up 6" bit and 7" scraper - RIH with 329 jts 2 7/8" tbg - Tagged fill at 10,163.38' - Pumped 375 bbls wtr down csg (never got circ) POH w/ 31 jts 2 7/8" tbg - SDFN
- 10-11-86: POH w/ 2 7/8" N-80 tbg - LD bit and scraper - PU Mtn Stated model HD pkr - RU Four Star to hydrotest tbg in hole - Tested 101 stands to 9000 PSI - SDFN
- 10-12-86: SDF Sunday
- 10-13-86: Bled press off tbg - Hydrotest remaining tbg in hole to 9000# Set pkr w/ 22,000# compression - RIH w/ 121 jts 2 1/16" 10 rd tbg - ND BOP - NU wellhead - Pressure test csg to 1500# - Bled down to 1100 in 15 min - RUTS - IFL 5900' - FFL 5900' Made 6 runs - 32 bbls swabbed - SDFN
- 10-14-86: Bled pressure off tbg - Had 600 PSI this AM - RUTS - IFL 4500' - FFL flowing - Made 10 runs - 114 bbls total swbd - SDFN
- 10-15-86: RU Dowell Schlumberger to acidize well w/ 10,000 gal 15% HCL 10 lb per 1000 SGA, 2 gal per 1000 non emulsifier and organic corrosion inhibitor good for 8 hrs at 180 deg, 200 1.1 sg balls sealers. 16.5 gal/1000 SP 260W scale inhibitor - Flush with 70 bbls 2% KCL wtr w/ 2 lb/1000 friction reducer - Avg inj rate 11.5 BPM - Avg inj press 6416 PSI - Max inj press 9700 PSI (balled off) - Dropped 1 ball every 42 gal - Total load 311 bbls - Immed. SDP 0 PSI - 15 min SDP 0 PSI - A lot of fluctuation in rate and press after 100 bbls had been pumped could have been good ball action - RD Dowell - RUTS - IFL 5900' - FFL 4800' - Made 27 runs - 153 bbls swabbed - 311 bbls total load - 153 bbls total swabbed - 158 bbls to be recvd - SDFN
- 10-16-86: Bled press off tbg had 300 PSI this AM - RU to swab well - IFL 5900' - FFL 2500' - Made 40 runs - 194 bbls total swbd - 347 bbls total recvd - SDFN
- 10-17-86: Bled pressure off tbg - Had 400 PSI this am - RUTS - IFL 3700' - FFL 600' - 40 swab runs - 190 bbls total swbd today - 537 bbls total recovered - SDFN

McElprang #1-31A1
Duchesne County, Utah
Section 31 - T1S - R1W

- 10-18-86: Bled pressure off tbg - Had 400 PSI this AM - ND wellhead -
NU BOP - POH w/ 221 jts 2 1/16" tbg - Changed rams in BOP -
Pull up on 2 7/8" tbg - Un-set pkr - Flush tbg w/ hot form.
wtr - POH 2 7/8" tbg - LD HD pkr - RIH w/ 20 stands kill
string - SDFN
- 10-19-86: SDF Sunday
- 10-20-86: PU Baker model RD pkr & National casing free BHA - RIH w/ 299
jts 2 7/8" Nuloc tbg - Set pkr w/ 14,000# comp - Change
rams in BOP - NU wellhead - RU Delsco to run standing valve -
Load tbg and csg w/ Green River form wtr - Pressure test to
500 PSI - Held OK - Left circulating over night -
- 10-21-86: Drop National 063 pump at 8:30 am - RD unit and move off
location

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

POW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

070752

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MCELPRANG-UTE

9. WELL NO.

1-31A1

10. FIELD AND POOL, OR WILDCAT

Bluebell-Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31, T.1S., R.1W.

14. PERMIT NO.

43-013-30190

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5437 feet

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WORK PERFORMED FROM 10- 9-86 TO 10-21-86

1. R.U. PULLING UNIT. POOH PRODUCTION EQUIP.
2. PRESSURE-TESTED CSG.
3. RU DOWELL TO ACIDIZE GREEN RIVER PERFS 9432' TO 9642' WITH 10,000 GALS 15% HCL AT 11.51 BPM & 6416 PSI.
4. SWAB-TESTED WELL, INSTALL HYDRAULIC LIFT, PUT BACK ON PRODUCTION.

RECEIVED
JUN 29 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph A. Smith

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

McElprang #1-31A1
Duchesne County, Utah
Section 31 - T1S - R1W

- 10-9-86: MIRU - NU BOP - POH w/ 122 jts tbg - Change rams in BOP - POH w/ 300 jts 2 7/8" 6.5# Nuloc tbg, Natl pump cavity, 1 jt 2 7/8" N-80 8rd and Baker R3 pkr - RIH w/ 20 stands kill string - SDFN
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- 10-16-86: Bled press off tbg had 300 PSI this AM - RU to swab well - IFL 5900' - FFL 2500' - Made 40 runs - 194 bbls total swbd - 347 bbls total recvd - SDFN
- 10-17-86: Bled pressure off tbg - Had 400 PSI this am - RUTS - IFL 3700' - FFL 600' - 40 swab runs - 190 bbls total swbd today - 537 bbls total recovered - SDFN

McElprang #1-31A1
Duchesne County, Utah
Section 31 - T1S - R1W

- 10-18-86: Bled pressure off tbg - Had 400 PSI this AM - ND wellhead -
NU BOP - POH w/ 221 jts 2 1/16" tbg - Changed rams in BOP -
Pull up on 2 7/8" tbg - Un-set pkr - Flush tbg w/ hot form.
wtr - POH 2 7/8" tbg - LD HD pkr - RIH w/ 20 stands kill
string - SDFN
- 10-19-86: SDF Sunday
- 10-20-86: PU Baker model RD pkr & National casing free BHA - RIH w/ 299
jts 2 7/8" NuLoc tbg - Set pkr w/ 14,000# comp - Change
rams in BOP - NU wellhead - RU Delsco to run standing valve -
Load tbg and csg w/ Green River form wtr - Pressure test to
500 PSI - Held OK - Left circulating over night -
- 10-21-86: Drop National 063 pump at 8:30 am - RD unit and move off
location

UTAH
NATURAL RESOURCES
Oil, Gas & Mining255 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)Page 4 of 12

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
P O BOX 2967, 25TH FL.
HOUSTON TX 77252 2967
~~ATTN: WILBURN LUNA~~ *MARTIN WILSON*

Utah Account No. N2885Report Period (Month/Year) 6 / 87Amended Report ☐

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
LAMICQ 1-20A2					
4301330133 05400 01S 02W 20	WSTC	29	1482	1104	1740
LAMICQ ST 1-6B-1					
4301330210 05405 02S 01W 6	WSTC	7	47	74	78
L RBRTSN ST 1-1B2					
4301330200 05410 02S 02W 1	WSTC	15	206	1132	336
LAMICQ-ROBERTSON STATE #2-1-B2					
4301330995 05412 02S 02W 1	WSTC	30	2792	4271	636
LAMICQ UTE 1-5B2					
4301330212 05415 02S 02W 5	WSTC	29	1531	1575	6583
MCELPRANG 1-31A1					
4301330190 05425 01S 01W 31	GRRV	30	461	4000	135
MARQUERITE UTE 1-8B2					
4301330235 05430 02S 02W 8	GR-WS	21	10	115	95
MAY UTE FED 1-13B1					
4304730176 05435 02S 01W 13	WSTC	30	2322	5834	4276
MOON TRIBAL 1-30C4					
4301330576 05440 03S 04W 30	WSTC	30	508	660	311
MORTENSEN 1-32A2					
4301330199 05450 01S 02W 32	WSTC	0	0	0	0
MORTENSEN 2-32-A2					
4301330929 05452 01S 02W 32	WSTC	30	1795	5097	1310
PHILLIPS UTE 1-30C5					
4301330333 05455 03S 05W 3	WSTC	26	114	590	495
REESE ESTATE 1-10B2					
4301330215 05460 02S 02W 10	GR-WS	0	0	0	0
TOTAL			11268	24452	15995

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Martin Wilson
Authorized signature

Telephone 713-546-8104



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well into a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1822-1823-1824-182
2. NAME OF OPERATOR Pennzoil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME POW-ERR 012109
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252	7. UNIT AGREEMENT NAME CA 96-63
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2682' FNL and 2323' FEL (NW/4 SE/4)	8. FARM OR LEASE NAME McElprang Ute
14. PERMIT NO. 43-013-30190	9. WELL NO. 1-31A1
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 5437' (KB) 5417' (GR)	10. FIELD AND POOL, OR WILDCAT Bluebell/Green River
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 31; T1S; R1W
	12. COUNTY OR PARISH Duchesne
	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to correct suspected casing damages.

Spoke w/ Jess Dullwig, engr. in Neola office -
1. Losing power water in casing return system.
2. They plan to isolate casing leaks and
Cement squeeze to repair.

- JRB

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Supervising Engineer

DATE 1/4/88

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 1-20-88

BY: R. Dyer

Federal approval of this action
is required before commencing
operations.

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
JUN 13 1988

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

See Attached List

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Bluebell/Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

12. COUNTY OR PARISH
Duchesne &
Uintah

13. STATE
Utah

1. OIL ☐ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705

3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

See Attached List of Wells

14. API NUMBER

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

Operator Name Change ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1 - TAS	
0 - MICROFILM ✓	
3 - FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

George P. San Filippo

TITLE Western Div. Production Mgr.

DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR
P.O. Box 2967, Houston, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2682' FNL and 2323' FDL (NW/4 SE/4)

14. PERMIT NO.
H3-013-30190

15. ELEVATIONS (Show whether SP, ST, or GR)
5437' (KB) 5417' (GR)

5. LEASE DESIGNATION AND SERIAL NO
14-20-H62-1822-1823-1824-18

6. IF INDIAN, ALLOTTEE OR TRIBE NAME 25

7. UNIT AGREEMENT NAME
CA 96-63

8. FARM OR LEASE NAME
McElprang Ute

9. WELL NO.
1-31A1

10. FIELD AND POOL, OR WILDCAT
Bluebell/Green River

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA
Sec. 31; T1S; R1W

12. COUNTY OR PARISH 13. STATE
Duchesne UT

RECEIVED
JUL 28 1989

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

☒
☐
☐
☐
☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐

☐
☐
☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Plan to cement the Green River perms 9432-9642' and perforate and stimulate additional Wasatch perms. Also plan to repair any casing damage encountered during well work with cement.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Supervising Engineer

DATE 6-22-89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action
is required before commencing
operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 8-1-89

BY: [Signature]

*See Instructions on Reverse Side

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
1636	HANSEN TRUST 2-5B3	2S 3W 5	4301331079	
1641	HANSEN TRUST 2-32A3	1S 3W 32	4301331072	
1775	MYRIN RANCH 1-13B4	2S 4W 13	4301330180	WSTC ✓
1811	MEAGHER ESTATE 1-4B2	2S 2W 4	4301330313	
1816	MEAGHER TRIBAL 1-9B2	2S 2W 9	4301330325	
1871	GOODRICH 1-18B2	2S 2W 18	4301330397	
1910	TIMOTHY 1-8B1E	2S 1E 8	4304730215	WSTC ✓
2301	LAMICQ 2-6B1	2S 1W 6	4301330809	WSTC ✓
2303	MARQUERITE 2-8B2	2S 2W 8	4301330807	
2355	JENKINS 1-23B1	2S 1W 23	4304730751	
2405	WHITE 1-15C5	3S 5W 15	4301330651	WSTC ✓
2415	URRUTY 2-34A2	1S 2W 34	4301330753	
2416	REESE 2-10B2	2S 2W 10	4301330837	
2417	MCELPRANG 2-31A2	1S 2W 31	4301330836	WSTC ✓
5255	SPRING HOLLOW 2-34Z3	1N 3W 34	4301330234	
5256	SPRING HOLLOW 4-36Z3	1N 3W 36	4301330398	
5270	OWEN ANDERSON 1-28A2	1S 2W 28	4301330150	
5275	BLACK JACK UTE 1-14-2D	4S 6W 14	4301330480	
5280	BLUEBENCH UTE 1-7C4	3S 4W 7	4301330116	
5285	UTE TRIBAL 1-16B2	4S 6W 16	4301330481	
5295	CAMPBELL UTE 1-7B1	2S 1W 7	4301330236	
5300	DARWOOD CAMPBELL 1-12B2	2S 2W 12	4301330237	
5305	CHENEY 1-33A2	1S 2W 33	4301330202	
5306	CHENEY 2-33A2	1S 2W 33	4301331042	
5320	DUCHESNE COUNTY 1-9C4	3S 4W 9	4301330318	
5325	DUCHESNE COUNTY 1-17C4	3S 4W 17	4301330410	
5330	DUCH. COUNTY 1-3C4	3S 4W 3	4301330065	
5335	EVANS UTE 1-17B3	2S 3W 17	4301330274	WSTC ✓
5336	EVANS UTE 2-17B3	2S 3W 17	4301331056	
5340	FORTUNE UTE FED 1-11C5	3S 5W 11	4301330402	WSTC ✓
5345	FRESTON 1-8B1	2S 1W 8	4301330294	
5350	GERITZ MURPHY 1-6C4	3S 4W 6	4301330573	
5360	HAMBLIN 1-26A2	1S 2W 26	4301330083	
5361	HAMBLIN 2-26A2	1S 2W 26	4301330903	
5370	JENKS ROBERTSON 1-1B1	2S 1W 1	4304730174	
5375	RACHEL JENSEN 1-16C5	3S 5W 16	4301330374	WSTC ✓
5385	JOHN 1-3B2	2S 2W 3	4301330160	
5387	JOHN 2-3B2	2S 2W 3	4301330975	
5390	V JOHNSON 1-27A2	1S 2W 27	4301330119	
5400	LAMICQ 1-20A2	1S 2W 20	4301330133	
5405	JOHN LAMICQ 1-6B1	2S 1W 6	4301330210	
5410	LAMICQ ROBERTSON 1-1B2	2S 2W 1	4301330200	
5412	LAMICQ ROBERTSON 2-1B2	2S 2W 1	4301330995	
5415	LAMICQ UTE 1-5B2	2S 2W 5	4301330212	
5425	MCELPRANG 1-31A1	1S 1W 31	4301330190	
5430	MARQUERITE UTE 1-8B2	2S 2W 8	4301330235	WSTC ✓
5435	MAY UTE FED 1-13B1	2S 1W 13	4304730176	
5440	MOON TRIBAL 1-30C4	3S 4W 30	4301330576	
5450	MORTENSEN 1-32A2	1S 2W 32	4301330199	
5452	MORTENSEN 2-32A2	1S 2W 32	4301330929	
5455	PHILLIPS UTE 1-3C5	3S 5W 3	4301330333	
5460	REESE ESTATE 1-10B2	2S 2W 10	4301330215	WSTC ✓
5465	ROBERTSON 1-29A2	1S 2W 29	4301330189	

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1822-1825

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McElprang

9. WELL NO.

1-31A1

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31, T1S-R1W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR
P.O. Box 2967, Houston, Texas 77252-2967

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

2682- FNL and 2323' FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$)

14. PERMIT NO.
43-013-30190

pow

15. ELEVATIONS (Show whether OF, AT, OR, etc.)
5417' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Work Done 5/10/90 - 9/25/90:

1. Cement squeezed Green River perms 9432-9642' with 850 sxs.
2. Perforated Wasatch 12,402-13,229' (19 intervals, 91', 182 holes).
3. Acidized Wasatch perms 12,402-13,229' with 20,000 gallons 15% HCl.
4. Perforated Wasatch 10,781-12,338' (32 intervals, 146', 292 holes).
5. Acidized Wasatch perms 10,781-12,228' with 20,000 gallons 15% HCl.

Danny Layman
Neola, Utah
10/8/90

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Supervising Engineer

DATE 10-8-90 ✓

(This space for Federal or State office use)

APPROVED BY

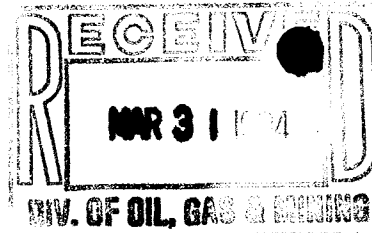
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other	5. Lease Designation and Serial No. FEE
2. Name of Operator Pennzoil Exploration and Production Company	6. If Indian, Allottee or Tribe Name Ute Tribal
3. Address and Telephone No. P.O. Box 290 Neola, Utah 84053 (801) 353-4397	7. If unit or CA, Agreement Designation 9 6 6 3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWNE SEC. 31, T1S, R1W	8. Well Name and No. McELPRANG 1-31A1
	9. API Well No. 43-013-30190-00
	10. Field and Pool, or Exploratory Area Bluebell-Wasatch
	11. County or Parish, State Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

PENNZOIL PLANS TO PLUG BACK EXISTING WASATCH PERFORATED INTERVAL 10,913' - 13,292'

AND RECOMPLETE LOWER GREEN RIVER INTERVAL ^{9717'} 9655' - 10,202'

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4-4-94
BY: J. Matthews

14. I hereby certify that the foregoing is true and correct
Signed: [Signature] Title: PETROLEUM ENGINEER Date: 3/29/94

(This space of Federal or State office use.)

Approved by: _____ Title: _____ Date: _____
Conditions of approval, if any:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION FORM

COMPANY: PENNZOIL EXPLOR & PROD COMPANY REP: GRAIG GOODRIDGE
WELL NAME: MCELPRANG #1-31A1 API NO: 43-013-30190
SECTION: 31 TWP: 01S RANGE: 01W
CONTRACTOR: TEMPO WELL SERVICE COMPANY RIG NUMBER: #2
INSPECTOR: INGRAM TIME: 8:15 AM AM/PM DATE: 5/13/94
OPERATIONS AT THE TIME OF INSPECTION: POOH WITH TREATING PACKER

=====

WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: SOW
H2S: NO ENVIRONMENTAL: OK PIT: N BOPE: Y
DISPOSITION OF FLUIDS USED: FRAC AND TRUCK
PERFORATED: Y STIMULATED: _____ SAND CONTROL: _____
WATER SHUT OFF: _____ WELLBORE CLEANOUT: _____ WELL DEEPENED: _____
CASING OR LINER REPAIR: _____ ENHANCED RECOVERY: _____ THIEF ZONE: _____
CHANGE OF LIFT SYSTEM: _____ TUBING CHANGE: _____ OTHER CEMENT SQUEEZE: Y

=====

REMARKS:

WILL RUN PRODUCTION EQUIPMENT TOMORROW. OPERATOR HAS SQUEEZED OFF UP-
PER PERFS AND SHOOT NEW FROM 9717 TO 10,202 IN LOWER GREEN RIVER. WATER
WELL ON LOCATION BEING USED OFF LOCATION BY DAN KARRIN TO FILL STOCK
POND -- WAS REPORTED TO BOB LEAK W/WATER RIGHTS, 781-5327.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator
Pennzoil Exploration and Production Company

3. Address and Telephone No.
P.O. Box 290 Neola, Utah 84053 (801) 353-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNE SEC. 31, T1S, R1W

5. Lease Designation and Serial No.

~~PEE~~

6. If Indian, Allottee or Tribe Name
Ute Tribal

7. If unit or CA, Agreement Designation
9 6 6 3

8. Well Name and No.

McELPRANG 1-31A1

9. API Well No.
43-013-30190-00

10. Field and Pool, or Exploratory Area
Altamont-Wasatch

11. County or Parish, State
Duchesne, Utah

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | |
|---|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Casing repair | <input type="checkbox"/> Water Shut-off |
| <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| <input checked="" type="checkbox"/> Other <u>Notice of 1st day Production</u> | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Pennzoil has recently performed a successful recompletion on the subject well. The well had previously been shut-in.

Notice of First Day Production (was called in to BLM Office 5/23/94):

May 18, 1994: Pumped 52 BO / 68 BW in 20 hrs. on hydraulic jet pump at 3200 psi.

14. I hereby certify that the foregoing is true and correct

Signed

DR L. L. L. L.

Title

Petroleum Engineer

Date

5/23/94

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

Pennzoil Exploration and Production Company

3. Address and Telephone No.

P.O. Box 290 Neola, Utah 84053 (801) 353-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWNE SEC. 31, T1S, R1W

5. Lease Designation and Serial No.

~~FEE~~

6. If Indian, Alkotee or Tribe Name

Ute Tribal

7. If unit or CA, Agreement Designation

9 6 6 3

8. Well Name and No.

McELPRANG 1-31A1

9. API Well No.

43-013-30190-00

10. Field and Pool, or Exploratory Area

Altamont-Wasatch

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☒ Recompletion
- ☐ Plugging Back
- ☐ Casing repair
- ☐ Altering Casing
- ☐ Other _____
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Pennzoil has recently performed a successful recompletion on the subject well. The following well work was conducted May3 thru May 11, 1994:

- Plugged back existing Wasatch perforated interval 10,781 - 13,292' with CIBP set @ 10,240'
- Perforated Lower Green River interval 9717' - 10,202'
- Acidized perms. 9717' - 10,202' with 12,000 gals. 15% HCl.
- Placed well on production.

14. I hereby certify that the foregoing is true and correct.

Signed AP Landman

Title Petroleum Engineer

Date 5/23/94

(This space of Federal or State office use.)

Approved by _____

Title _____

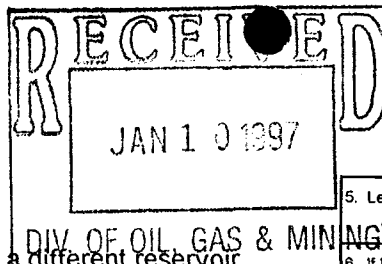
Date

Conditions of approval, if any:

✓ tax credit
5/25/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

Pennzoil Company

3. Address and Telephone No.

P.O. Drawer 10 Roosevelt, UT 84066 (801) 722-5128

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWSE of Section 31, T1S, R1W

5. Lease Designation and Serial No.

1420H621822

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

9663

8. Well Name and No.

McElprang 1-31A1

9. API Well No.

43-013-30190

10. Field and Pool, or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Pennzoil relinquished operatorship of the subject well to Barrett Resources Corporation as of January 1, 1997.

14. I hereby certify that the foregoing is true and correct

Signed Jess Dullinig Title Senior Petroleum Engineer Date 8-Jan-97

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

~~FEE~~

6. If Indian, Alottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

7. If Unit or CA, Agreement Designation
9663

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas

☒ Well

☐ Well

☐ Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2682' FNL 2323' FEL

NWSE SECTION 31-T1S-R1W

8. Well Name and No.

MCLEPRANG 1-31A1

9. API Well No.

43-013-30190

10. Field and Pool, or Exploratory Area

BLUEBELL

11. County or Parish, State

DUCHESNE, UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other CHANGE OF OPERATOR

☐ Change of plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

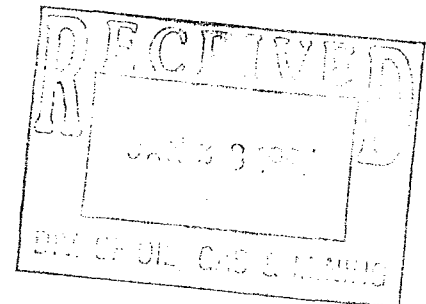
☐ Dispose Water

(Note: Report results of multiple completion on Well

Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE BE ADVISED THAT EFFECTIVE JANUARY 1, 1997 BARRETT RESOURCES CORPORATION TOOK OVER OPERATIONS OF THE ABOVE WELL FROM PENNZOIL COMPANY.



14. I hereby certify that the foregoing is true and correct

Signed

Greg Davis

Title PRODUCTION SERVICES SUPERVISOR

Date

01/21/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

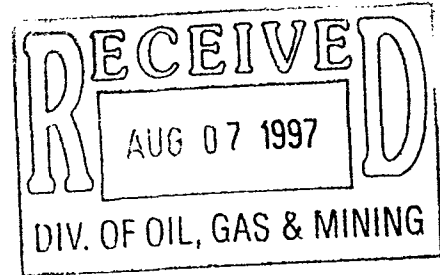
memorandum

DATE: July 28, 1997

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office



Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Barrett Resources will be the operator, for the following location:

OPERATOR - FROM: Pennzoil Company
TO: Barrett Resources Corp.

CA Number	Sec/Twnshp/Rng	Legal	Acres
96-000125	9-T2S-R2W	All	640.0
96-000029	3-T3S-R4W	All	640.0
VR49I-844678C	30-T3S-R4W	All	640.0
96-000063	31-T1S-R1W	All	640.0
9C-000130	1-T2S-R1W	All	640.0
9C-000136	35-T1S-R1W	All	640.0
9C-000141	8-T2S-R1E	All	640.0
9C-131	18-T2S-R2W	All	640.0
9C-000156	11-T3S-R5W	All	640.0

9C-000125

43-013-30190 (1-31A1)

The enclosed instruments are approved as of the date of this letter. Barrett's Bond will be used to cover all CA operations, plugging and abandonment of wells. All wells within the CA area are responsibility of the new CA Operator.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

Enclosures

cc: Lisha Cordova, Utah State DOGM
Theresa Thompson, BLM/SLC

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 96-000063

Designation of Successor Operator for communitized area, County of Duchesne, State of Utah, being::

TOWNSHIP 1 SOUTH, RANGE 1 WEST, USB&M/SLB&M
SECTION: 31: ALL
Containing 640 acres, more or less

This indenture, dated as of the 1st day of January, 1997, by and between Barrett Resources Corporation, hereinafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective November 13, 1972, wherein Pennzoil Company is designated as Operator of the communitized area; and

WHEREAS, said Pennzoil Company has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 6101757342 (NM2545), approved on November 24, 1995.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

(FIRST PARTY)

BARRETT RESOURCES CORPORATION

By: _____

Joseph P. Barrett, Attorney-in-Fact *JPB*

(SECOND PARTY)

PENNZOIL COMPANY

By: _____

B. E. Ball, Agent and Attorney-in-Fact *BE Ball*

By: _____

By: _____

By: _____

I hereby approve the foregoing indenture designating BARRETT RESOURCES CORP. as Operator under the Communitization Agreement for the above location, this 28 day of July, 19 97.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

EXHIBIT "A"

CA NO. 96-000063

(SECOND PARTIES CONTINUED)

Flying J Oil & Gas Inc.
333 W. Center St.
N. Salt Lake City, UT 84054

Broughton Petroleum Inc.
#13 Townhouse Court
Bellaire, TX 77401-3315

Forcenergy Inc.
2730 S W 3rd Avenue, Suite 800
Miami, FL 33129-2237

Viola Production Inc.
P. O. Box 515863
Dallas, TX 75251-5863

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 2 of 7

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

DEBORAH THOMAS
 PENNZOIL COMPANY
 PO BOX 2967 28TH FL
 HOUSTON TX 77252-2967

UTAH ACCOUNT NUMBER: N0705

REPORT PERIOD (MONTH/YEAR): 6 / 97

AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
JOHN 2-3-B2								
4301330975	05387	02S 02W 3	GR-WS					
VERL JOHNSON 1-27A2								
4301330119	05390	01S 02W 27	GR-WS					
LAMICQ 1-20A2								
4301330133	05400	01S 02W 20	GR-WS					
L RBRTSN ST 1-1B2								
4301330200	05410	02S 02W 1	GR-WS					
LAMICQ-ROBERTSON STATE 2-1B2								
4301330995	05412	02S 02W 1	GR-WS					
LAMICQ UTE 1-5B2								
4301330212	05415	02S 02W 5	GR-WS					
LPRANG 1-31A1								
4301330190	05425	01S 01W 31	GR-WS			142011621822/	96-000063	(1-1-97)
MARQUERITE UTE 1-8B2								
4301330235	05430	02S 02W 8	GR-WS					
MAY UTE FED 1-13B1								
4304730176	05435	02S 01W 13	GR-WS					
ROBERTSON UTE 1-2B2								
4301330225	05470	02S 02W 2	GR-WS					
ROBERTSON UTE 2-2-B2								
4301330921	05472	02S 02W 2	GR-WS					
RBRTSN UTE ST 1-12B1								
4304730164	05475	02S 01W 12	GR-WS					
SMITH ALBERT 1-8C5								
4301330245	05490	03S 05W 8	GR-WS					
TOTALS								

REMARKS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Signature: _____

Telephone Number: _____

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing	
1-JEP	6-VLP
2-GLH	7-KAS
3-DTS	8-SI
4-VLD	9-FLE
5-JRB	

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-1-96 & 1-1-97 (SEE INDIVIDUAL SUNDRIES)

TO: (new operator) BARRETT RESOURCES CORP
 (address) 1515 ARAPAHOE ST T3 #1000
DENVER CO 80202

Phone: (303) 606-4259
 Account no. N9305

FROM: (old operator) PENNZOIL COMPANY
 (address) PO BOX 2967 28TH FL
HOUSTON TX 77252-2967

Phone: (713) 546-8104
 Account no. N0705

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>43013-30190</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(see sundries)*
- See 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(see sundries)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: _____
- See 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- See 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(8-7-97)*
- See 6. **Cardex** file has been updated for each well listed above. *(8-7-97)*
- See 7. Well **file labels** have been updated for each well listed above. *(8-7-97)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8-7-97)*
- See 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lec 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Surety #5865241 (\$80,000) "Safeco Ins. Co. of Amer."

- Lec 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files. ** upon compl. of routing!*
- Lec 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date August 7, 1997. If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- DL 1. Copies of documents have been sent on 8/11/97 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- DL 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 8/11 1997, of their responsibility to notify all interest owners of this change.

FILMING

- DL 1. All attachments to this form have been **microfilmed**. Today's date: 8.21.97.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

970807 BIA aprv. 7-28-97.
970807 Trust Lands
970808 Trust Lands / ML25432 "1-35A1" (bonding in progress?)

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER: _____

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.: **10 10 31**

County:

State: **UTAH**

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43-013-30190

10. Field and Pool, or Wildcat:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT OF SHUT-IN WELLS | |

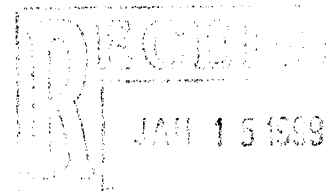
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST



13

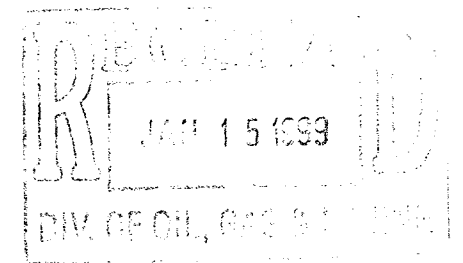
Name & Signature: *Greg Davis*

Title: **PRODUCTION SERVICES SUPVR**

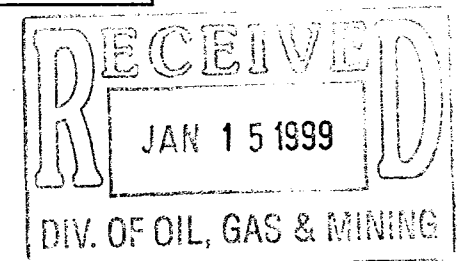
Date: **1/13/99**

(This space for Federal or State office use)

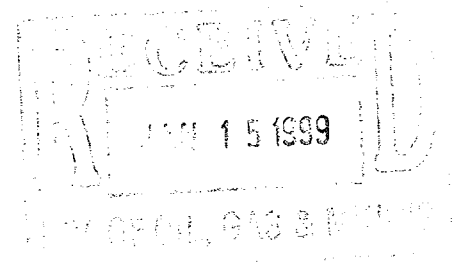
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



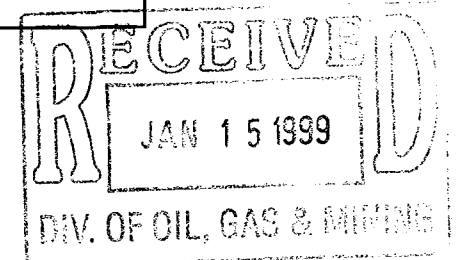
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SENE 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SENE 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SENE 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | ANNUAL STATUS REPORT OF SHUT-IN WELLS |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

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13

Name & Signature:

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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**DIVISION OF
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1999

				<u>LAST</u>			
<u>WELL NAME</u>		<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>PRODUCED</u>		<u>FUTURE PLANS FOR WELL</u>	
CEDAR RIM 5		SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 6		SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 6A		CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
UTE TRIBAL 10-21	BC	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation	
UTE TRIBAL 13-22	BC	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation	
UTE TRIBAL 4-22	BC	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation	
UTE TRIBAL 9-23X	BC	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation	
UTE TRIBAL 9-4B1		SENE 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
UTE TRIBAL 1-30C5		SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
UTE TRIBAL 5-1D5		SENE 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
J. LAMICQ ST. 1-6B1		SENE 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	

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UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999						
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL	
FEE 1-10B1E	SE NW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-17C5	CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE COUNTY 1-3C4	SE NW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
ESTHER ARHI 1-5B1E	NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
HORROCKS 1-6A1	SE NW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
UTE TRIBAL 2-21G	BC NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation	

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OIL, GAS AND MINING

WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2	SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2	SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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JAN 24 2000

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:
8 South 1200 East CITY Vernal STATE Utah ZIP 84078

PHONE NUMBER:
435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

(This space for State use only)

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JUN 19 2001

(See Instructions on Reverse Side)

(5/2000)

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

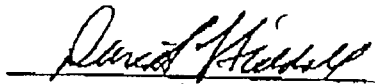
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

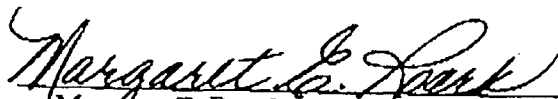
IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

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JUL 12 2001

**DIVISION OF
OIL, GAS AND MINING**

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

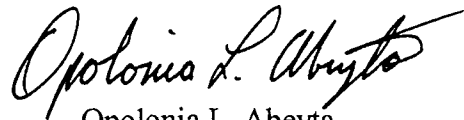
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM,~~ Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

112 copy



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:

Minerals and Mining

Phone: (435) 722-4310

Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	/	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001****FROM:** (Old Operator):

COASTAL OIL & GAS CORPORATION

Address: 9 GREENWAY PLAZA STE 2721

HOUSTON, TX 77046-0995

Phone: 1-(713)-418-4635

Account N0230

TO: (New Operator):

EL PASO PRODUCTION OIL & GAS COMPANY

Address: 9 GREENWAY PLAZA STE 2721 RM 2975B

HOUSTON, TX 77046-0995

Phone: 1-(832)-676-4721

Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
COLTHARP 1-27Z1 (CA 96-65)	43-013-30151	4700	27-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-30Z1 (CA 84705C)	43-013-30813	9405	30-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-31 (CA 73509)	43-013-30278	4755	31-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-31A2	43-013-30401	1925	31-01S-02W	INDIAN	OW	P
UTE 1-32Z2	43-013-30379	1915	32-01N-02W	INDIAN	OW	P
UTE TRIBAL 1-33Z2 (CA 9C-140)	43-013-30334	1851	33-01N-02W	INDIAN	OW	P
UTE TRIBAL 2-33Z2 (CA 9C-140)	43-013-31111	10451	33-01N-02W	INDIAN	OW	P
UTE TRIBAL 2-34Z2	43-013-31167	10668	34-01N-02W	INDIAN	OW	P
UTE TRIBAL 3-35Z2	43-013-31133	10483	35-01N-02W	INDIAN	OW	P
JAMES POWELL 4	43-013-30071	8302	19-01S-02W	INDIAN	OW	P
MCELPRANG 1-31A1 (CA 96-50)	43-013-30190	5425	31-01S-01W	INDIAN	OW	S
LESLIE UTE 1-11A3	43-013-30893	9401	11-01S-03W	INDIAN	OW	P
L B UTE 1-13A3	43-013-30894	9402	13-01S-03W	INDIAN	OW	P
LAUREN UTE 1-23A3	43-013-30895	9403	23-01S-03W	INDIAN	OW	P
UTE TRIBAL 1-25A3	43-013-30370	1920	25-01S-03W	INDIAN	OW	P
UTE 2-25A3	43-013-31343	11361	25-01S-03W	INDIAN	OW	P
UTE TRIBAL 1-26A3	43-013-30348	1890	26-01S-03W	INDIAN	OW	P
UTE 2-26A3	43-013-31340	11349	26-01S-03W	INDIAN	OW	P
UTE 2-35A3	43-013-31292	11222	35-01S-03W	INDIAN	OW	P
UTE 3-35A3	43-013-31365	11454	35-01S-03W	INDIAN	OW	P
UTE UNIT 1-34A4 (CA 96-40)	43-013-30076	1585	34-01S-04W	INDIAN	OW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143
5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/28/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/28/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

Division of Oil, Gas and Mining

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File El Paso - McElprang 1-31A1

☐ Suspense

☐ Other

(Loc.) Sec 31 Twp 1S Rng 1W

(Return Date) _____

(API No.) 43-013-30190

(To-Initials) _____

1. Date of Phone Call: 8/17/01 Time: 10:45

2. DOGM Employee (name) DUSTIN DOUGET (☐ Initiated Call)

Talked to:

Name Ward Malloy (☐ Initiated Call) - Phone No. (435) 781-7010
of (Company/Organization) _____

3. Topic of Conversation: Plugging Procedure

4. Highlights of Conversation: Ward stated packer set @ 9358' and probably wouldn't be able to be removed. IF not, proceed w/ procedure as planned staging thru CCR. IF can be removed, set 100' plug above CCR @ 10,240 ft. Also set balanced plug @ 5950' (100'). Ward made changes to his PA procedure and agreed.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. FEE 14-20-H 62-1822
2. Name of Operator Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name UTE
3a. Address P.O. box 1148 Vernal, UT 84078	3b. Phone No. (include area code) (435) 781-7023	7. If Unit or CA/Agreement, Name and/or No. 9663
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWNE Sec. 31, T1S, R1W 2682' FNL & 2323' FEL		8. Well Name and No. McElprang 1-31A1
		9. API Well No. 43-013-30190
		10. Field and Pool, or Exploratory Area Altamont
		11. County or Parish, State Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Coastal Oil & Gas Corporation proposes to Plug & Abandon the subject well. All hydrocarbon reservoirs within the Wasatch and Green River have been tested and Geological review has determined that no additional zones shall be tested.

See attached P&A proposed procedure.

Federal Approval Of This
Action Is Necessary

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 8/17/01

By: [Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Cheryl Cameron

Title

Regulatory Analyst

Signature

Date

July 26, 2001

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

McELPRANG 1-31A1-PLUG & ABANDON PROCEDURE

Section 31 T1S R1W
Duchesne County, Utah
July 12, 2001

ELEVATION: 5,417' GL 5,437' KB
Total Depth: 13,431'
Casing: 9 5/8", 36#, K-55 casing from Surface to 2,658' Cmted w/ 1150 sx. Hole size: 12 1/4"
7", 29#, P-110 casing from Surface to 10,793', Cmted w/ 850 sx. Hole size: 8 3/4"
5", 18#, P-110 casing from 10,254' to 13,428' cmted w/ 850 sx. Hole size: 6".

Perforations Green River- 9432-9642'
Lower Green River-9717'-10,202'
Wasatch -10,913'-13,292'

Tubular Properties:

Description	ID Inches	Drift Inches	Capacity Bbls / ft	Burst Psi	Collapse Psi
9 5/8", 36#, K-55	8.921	8.765	.0773	3,520	2,020
7", 29#, P-110	6.184	6.059	.0371	11,220	8,510
5 ", 18#, P-110	4.276	4.151	.0177	13,940	13,450
2 7/8", 6.5#, N-80	2.441	2.347	.00579	10,570	11,160

Present Status: Well is currently shut in.

Objective: Plug and Abandon

Note: All water used to displace cement and placed between plugs should contain corrosion inhibitor and should be 8.8 to 9.2 ppg. Also, all cement plugs must be a minimum of 100' and 25 sacks.

1. Insure regulatory agencies are given proper notification prior to P&A.
2. MIRU workover rig. Nipple down wellhead and install BOPE. Unsting 2 1/16" sidestring and pull out of hole laying down. Release from on/off tool and pull out of hole standing back 2 7/8", N-80 8rd tubing.
3. PU cast iron cement retainer and run in hole with 2 7/8" tubing to \pm 9,100'. Mix and pump 100 sacks (20.5 bbls) of Class G cement. Displace cement with 42.7 bbls water displacing 10.5 bbls cmt below CICR. Sting out of retainer & spot balanced plug with 10 bbls cmt on top of retainer. TOC @ 8,831'.
4. Pull up hole laying down 200' tubing. Fill & circulate wellbore with inhibited water. Pressure test casing to 500 psi. If casing tests OK, continue to step 5. If pressure test fails, locate casing leak and set cast iron cement retainer 50' above leak. Mix and pump 50 sacks cement spotting 5 sacks on top of retainer.
5. Pull out of hole laying down tubing. (Stand back 2,700' of tubing). MIRU wireline, perforate 4 squeeze holes @ 2670'. RD wireline. Run in hole open-ended to 2,670'. Mix and pump 50 sx (10.2 bbls) Class G cmt w/ 1% CaCl₂ in mix water. Spot balanced plug by displacing cmt w/ 13.75 bbls water. Pull up hole 500', circulate clean, & pull out of hole standing back tubing. TOC @ 2377'. WOC, and run in hole to tag. Repeat as necessary. (Cement plug needs to be 100' in length.)
6. Pull out of hole laying down all tubing. MIRU wireline, perforate 4 squeeze holes @ 200'. RDMO wireline. Mix & pump cmt (~75 sx) to fill 7" casing and circulate up 7" by 9 5/8" annulus.
7. Fill conductor casing & 9 5/8" annulus with cement.
8. Rig down and remove wellhead. Install dry hole marker. Reclaim location.

API Well No: 43-013-30190-00-00

Permit No:

Well Name/No: MCELPRANG 1-31A1

Company Name: COASTAL OIL & GAS CORP

Location: Sec: 31 T: 1S R: 1W Spot: NWSE

Coordinates: X: 4467149 Y: 581763

Field Name: BLUEBELL

County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	70	30		
COND	70	20	94	70
HOL2	2658	12.25		
I1	2658	9.625	36	2588
HOL3	10793	8.75		
PROD	10793	7	29	10793
L1	13428	5		
T1	10345	2.875		
PKR	10202	2.875		
T2	4032	2.062		

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
COND	70	0	UK	
I1	2658	0	UK	1150
L1	13428	10254	UK	750
PROD	10793		UK	850

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
10913	13298			

Formation Information

Formation	Depth	Formation	Depth
GRRV	5910		
WSTC	10380		

Cement from 70 ft. to surface

Conductor: 20 in. @ 70 ft.

Hole: 30 in. @ 70 ft.

Cement from 2658 ft. to surface

Intermediate: 9.625 in. @ 2658 ft.

Hole: 12.25 in. @ 2658 ft.

Tubing: 2.062 in. @ 4032 ft.

Liner from 13428 ft. to 10254 ft.

Cement from 10793 ft.

Packer: 2.875 in. @ 10202 ft.

Tubing: 2.875 in. @ 10345 ft.

Production: 7 in. @ 10793 ft.

Hole: 8.75 in. @ 10793 ft.

TD: 13430 TVD:

PBTD:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. box 1148 Vernal, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWNE Sec. 31, T1S, R1W
2682' FNL & 2323' FEL

5. Lease Serial No.

~~FEE~~ 14-20-H62-1822

6. If Indian, Allottee or Tribe Name

UTE

7. If Unit or CA/Agreement, Name and/or No.

9663

8. Well Name and No.

McElprang 1-31A1

9. API Well No.

43-013-30190

10. Field and Pool, or Exploratory Area

Altamont

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Coastal Oil & Gas Corporation proposes to Plug & Abandon the subject well. All hydrocarbon reservoirs within the Wasatch and Green River have been tested and Geological review has determined that no additional zones shall be tested.

See attached P&A proposed procedure.

Federal Approval Of This
Action Is Necessary

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 8/17/01

By: [Signature]

COPIES TO OPERATOR
FILED
3-22-01
C40

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Cheryl Cameron

Title

Regulatory Analyst

Signature

Date

July 26, 2001

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

McELPRANG 1-31A1-PLUG & ABANDON PROCEDURE

Section 31 T1S R1W
Duchesne County, Utah
July 12, 2001

ELEVATION: 5,417' GL 5,437' KB
Total Depth: 13,431'
Casing: 9 5/8", 36#, K-55 casing from Surface to 2,658' Cmted w/ 1150 sx. Hole size: 12 1/4"
7", 29#, P-110 casing from Surface to 10,793', Cmted w/ 850 sx. Hole size: 8 3/4"
5", 18#, P-110 casing from 10,254' to 13,428' cmted w/ 850 sx. Hole size: 6".

Perforations Green River- 9432-9642'
Lower Green River-9717'-10,202'
Wasatch -10,913'-13,292'

Tubular Properties:

Description	ID Inches	Drift Inches	Capacity Bbls / ft	Burst Psi	Collapse Psi
9 5/8", 36#, K-55	8.921	8.765	.0773	3,520	2,020
7", 29#, P-110	6.184	6.059	.0371	11,220	8,510
5", 18#, P-110	4.276	4.151	.0177	13,940	13,450
2 7/8", 6.5#, N-80	2.441	2.347	.00579	10,570	11,160

Present Status: Well is currently shut in.
Objective: Plug and Abandon

Note: All water used to displace cement and placed between plugs should contain corrosion inhibitor and should be 8.8 to 9.2 ppg. Also, all cement plugs must be a minimum of 100' and 25 sacks.

1. Insure regulatory agencies are given proper notification prior to P&A.
2. MIRU workover rig. Nipple down wellhead and install BOPE. Unsting 2 1/16" sidestring and pull out of hole laying down. Release from on/off tool and pull out of hole standing back 2 7/8", N-80 8rd tubing.
3. PU cast iron cement retainer and run in hole with 2 7/8" tubing to \pm 9,100'. Mix and pump 100 sacks (20.5 bbls) of Class G cement. Displace cement with 42.7 bbls water displacing 10.5 bbls cmt below CICR. Sting out of retainer & spot balanced plug with 10 bbls cmt on top of retainer. TOC @ 8,831'.
4. Pull up hole laying down 200' tubing. Fill & circulate wellbore with inhibited water. Pressure test casing to 500 psi. If casing tests OK, continue to step 5. If pressure test fails, locate casing leak and set cast iron cement retainer 50' above leak. Mix and pump 50 sacks cement spotting 5 sacks on top of retainer.
5. Pull out of hole laying down tubing. (Stand back 2,700' of tubing). MIRU wireline, perforate 4 squeeze holes @ 2670'. RD wireline. Run in hole open-ended to 2,670'. Mix and pump 50 sx (10.2 bbls) Class G cmt w/ 1% CaCl2 in mix water. Spot balanced plug by displacing cmt w/ 13.75 bbls water. Pull up hole 500', circulate clean, & pull out of hole standing back tubing. TOC @ 2377'. WOC, and run in hole to tag. Repeat as necessary. (Cement plug needs to be 100' in length.)
6. Pull out of hole laying down all tubing. MIRU wireline, perforate 4 squeeze holes @ 200'. RDMO wireline. Mix & pump cmt (~75 sx) to fill 7" casing and circulate up 7" by 9 5/8" annulus.
7. Fill conductor casing & 9 5/8" annulus with cement.
8. Rig down and remove wellhead. Install dry hole marker. Reclaim location.

API Well No: 43-013-30190-00-00

Permit No:

Well Name/No: MCELPRANG 1-31A1

Company Name: COASTAL OIL & GAS CORP

Location: Sec: 31 T: 1S R: 1W Spot: NWSE

Coordinates: X: 4467149 Y: 581763

Field Name: BLUEBELL

County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	70	30		
COND	70	20	94	70
HOL2	2658	12.25		
II	2658	9.625	36	2588
HOL3	10793	8.75		
PROD	10793	7	29	10793
L1	13428	5		
T1	10345	2.875		
PKR	10202	2.875		
T2	4032	2.062		

Casing
(4.794)(1.15)(46) = 253 ft
Cement from 70 ft. to surface

Conductor: 20 in. @ 70 ft.

Hole: 30 in. @ 70 ft.

Annular
 $(0.166)(200) = 33.4 \text{ sf} / 1.15 \text{ cf/sk} = 29 \text{ sk}$
Cement from 2658 ft. to surface

Intermediate: 9.625 in. @ 2658 ft.

Hole: 12.25 in. @ 2658 ft.

Annular
 $(1.2)(8.75) - 7^2 = 0.334 \text{ cf} = 2.9 \text{ cf/sk}$
 $(0.334)(100 \text{ ft}) = 33.4 \text{ sf} / 1.15 \text{ cf/sk} = 29 \text{ sk}$
Tubing: 2.062 in. @ 4032 ft.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
COND	70	0	UK	
II	2658	0	UK	1150
L1	13428	10254	UK	750
PROD	10793		UK	850

Casing
(4.794)(1.15)(21) = 116 ft

Balanced Plug

(4.794)(1.15)(21) = 116 ft

TOC = 5950 - 5834 = 116 ft

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
10913	13298			
9717	10202			
9432	9642			
10781	13229			

Cement Vol. (Class "G" yield = 1.15)
7" casing below = (10.5 bbls)(26.92 ft/bbl) = 282.7 ft
Above = (10)(26.92) = 269.2 ft
Liner from 13428 ft. to 10254 ft.
Capacity = 10.028 ft/cwt
Cement from 10793 ft.

Packer: 2.875 in. @ 10202 ft.

Tubing: 2.875 in. @ 10345 ft.

Production: 7 in. @ 10793 ft.

Hole: 8.75 in. @ 10793 ft.

Balanced Plug @ 10400'

Sk = Ft
(116)(capacity) = 146
Liner Sk = $\frac{10400 - 10254}{(1.15)(10.028)} = 13 \text{ sk}$ Production Sk = $\frac{100 \text{ ft}}{(1.15)(4.794)} = 18 \text{ sk}$

Total = 31 sk

Formation Information

Formation	Depth	Formation	Depth
GRRV	5910		
WSTC	10380		

TD: 13430 TVD:

PBDT:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. Lease Serial No.
14-20-H62-1822

1a. Type of Well ☒ Oil Well ☐ Gas ☐ Dry ☐ Other
b. Type of Completion: ☐ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other Plugged & Abandoned

6. If Indian, Allottee or Tribe Name
Ute

7. Unit or CA Agreement Name and No.
9663

8. Lease Name and Well No.
McElprang #1-31A1

9. API Well No.
43-013-30190

10. Field and Pool, or Exploratory
Altamont

11. Sec., T., R., M., or Block and
Survey or Area Sec. 31, T1S, R1W

12. County or Parish Duchesne 13. State UT

El Paso Production Oil & Gas Company

3. Address

P.O. Box 1148 Vernal, UT 84078

3a. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface

SWNE 2682' FNL & 2323' FEL

At top prod. interval reported below

At total depth

14. Date Spudded

15. Date T.D. Reached

16. Date Completed

☐ D & A

☐ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*

18. Total Depth: MD
TVD

19. Plug Back T.D.: MD
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☐ No ☐ Yes (Submit copy)
Was DST run? ☐ No ☐ Yes (Submit copy)
Directional Survey? ☐ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
									N/A
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
								PLUGGED & ABANDONED 9/14/01	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

PLUGGING DHD & CHRONOLOGICAL HISTORY ATTACHED

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (*please print*) Cheryl CameronTitle Regulatory AnalystSignature Date 10/22/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**THE COASTAL CORPORATION
PRODUCTION REPORT**

CHRONOLOGICAL HISTORY

Page 1

McELPRANG 1-31A1
FIELD ALTAMONT/BLUEBELL
DUCHESNE COUNTY, UTAH

09/11/01 **P&A**
RR & EQ F/ 1-5D6 TO LOC, RURIG & EQ, BLOW DWN WELL SITP=500# SICP=600#, FLOWING BACK OIL WAITING ON TANK & WATER, SDFD.

09/12/01 **P&A**
BLOWED DWN WELL, NDWH, NUBOP'S, POOH W/ 2 1/16" SIDE STRING LAYED 2 1/16" SIDE STRING DWN, TRY TO REL PKR, COULDN'T REL F/ ON-OFF TOOL, LD 3 JTS 2 7/8" TBG, SDFD.

09/13/01 **P&A**
SICP/SITP=0#, FLSH 2 7/8" W/ 40 BBLS TPW, POOH W/ 9300' OF 2 7/8" TBG TALLYING OUT, LD BHA, GUB, DUAL STRING PMP CAV, 1 JT 2 7/8" PERF JT, 1 10' 2 7/8" SUB, TOP OF ON-OFF TOOL, RIH W/ 6" MILL & CSG SCRAPER, 290 JTS 2 7/8", EOT @ 9207', CIRC WELL W/ 60 BBLS TPW, POOH W/ 186 JTS 2 7/8" 8RD TBG, EOT @ 3300', SDFD.

09/14/01 **P&A**
0# SICP, POOH W/ 101 JTS 2 7/8" TBG LS MILL & SCRAPER, PU 7" CIRC & RIH, SET CIRC @ 9096' PSI TST TBG 1000# HELD, CIRC HOLE CLEAN W/ 354 BBLS FRSH WTR @ 200 DEG, MIRU DOWELL, HOLD SFT MTG, BEGIN CMT SQZ, PMP 5 BBLS FRSH WTR SPACER, 100 SKS 20.5 BBLS CLASS G CMT, DIS W/ 42.7 BBLS FRSH, 10.5 BBLS UNDER CIRC, 10 BBLS CMT ON TOP CIRC, CMT TOP @ 8831', POOH W/ 11 JTS 2 7/8" TBG EOT @ 8745' REV OU W. 325 BBLS 9# BRINE W/ INHIB, PSI TST CST TO 970#, BLED TO 586# IN 15 MIN, RE-TST TO 591# BLED TO 572# IN 10 MIN, STATE APPROVED PSI TST, CONT POOH SINGLE DWN TBG ON TRAILER W/ 89 JTS 2 7/8" TBG, EOT @ 5941' BEGIN 2ND PLG W/ 5 BBLS FRSH WTR PAD, 25 SKS 5 BBLS CLASS G CMT W/ 1% CACL, DIS W/ 31.5 BBLS 9# BRINE W/ INHIB, POOH W/ 8 STANDS EOT @ 5409', REV OUT W/ 46 BBLS 9# BRINE, SWI, SDFN.

09/15/01 **P&A**
RIH W/ TBG, TAG 2ND CMT PLG @ 5646', PU PSI TST CSG TO 500#, BLED TO 405# IN 30 MIN, PSI TST APPROVED BY STATE REP, POOH W/ TBG, MIRU CUTTERS, PU 3 3/8" PERF GUNS & RIH SHOOT 4 HOLES @ 2710', POOH RD CUTTERS RU PMP & LINES, ATTEMPT TO CIRC DWN 7" CSG, UP 9 5/8" SURF CSG, W/O SUCCESS, PSI TO 1600#, XO, ATTEMPT TO CIRC DWN 9 5/8" CSG UP 7" CSG W/O SUCCESS, PSI TO 1600#, RIH W/ OPEN ENDED TBG TO 2725', MIX & PMP 75 SKS 15 BBLS CLASS G CMT W/ 2% CACL, BULLHEAD 4.5 BBLS CMT BEHIND 7" CSG, BAL 11 BBLS CMT PLG W/ 12.5 BBLS 9# BRINE DIS, POOH W/ 10 STANDS, REV OUT W/ 50 BBLS 9# BRINE, LET CMT STAND 1 1/2 HRS, RIH TAG CMT PLG @ 2355', POOH SINGLE DWN TBG ON TRAILER, MIRU CUTTERS PU 3 3/8" PERF GUNS, RIH SHOOT 4 HOLES @ 200', POOH, RDMO CUTTERS, RU DOWELL, MIX & PMP 85 SKS CLASS G CMT DWN 9 5/8" CSG UP 7" CIRC CMT TO SURF, NDBOP, CUT OFF 7" CSG, CUT OFF WELL HEAD, INSTALL DRY HOLE MARKER MONUMENT RACK OUT EQ, SDFN.

09/18/01 **P&A**
RIG DWN RACK OUT EQ, STOP TIME 11:00 AM.

DATE: 09/14/01 WELL: Vcelprang 1-31A1 COUNTY: Duchesne SEC: 31
FOREMAN: JEFF SAMUELS FIELD: Altamont / Bluebell STATE: Utah TWS: 1S
RGE: 1W

KB 14'

RIG No. MILES WELL SVC #1
(JON-E MILES)

85 SKS CMT
17 BBLs CMT 200' CMT PLUG

9# BRINE W/ INHIB

75 SKS CMT F/ 2710' TO
15 BBLs CMT 2355'

9# BRINE W/ INHIB

25 SKS CMT F/ 5793' TO
5 BBLs CMT 5941'

9# BRINE W/ INHIB.

100 SKS CMT F/ 9361' TO
20.5 BBLs 8831'
7" CIRC @ 9096'

7" CIBP @ 10240'
5" LINER TOP @ 10254'

FISH, TAC & PBGA

PBTD @ 13428'

CASING RECORD

SIZE	WT	GRADE	THD	FROM	TO
9 5/8"	36#	K-55		SURF	2658'
7"	29#	P-110		SURF	10793'
5"	18#	P-110		10254'	13428'

TUBING RECORD

SIZE	WT	GRADE	THD	FROM	TO

JTS	PSN	TAC	MUD ANCHOR
			Size
			Length

SUCKER ROD RECORD

NO	SIZE	GRADE	LENGTH	SUB'S (LIST)

ROD ROTATOR Yes No

GAS ACHOR Size Length

ROD GUIDE PLACEMENT (DESCRIBE):

PUMP DATA:

MANUFR SIZE DESCR

SPM SL

COMMENTS/PERFORATIONS:

P&A WELL, COMPLETED 9/14/01

STATE REPRESENTATIVE (DENNIS INGRAM)